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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1732</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>	7. Unit Agreement Name
2. Name of Operator	<b>West Dollarhide Drkd. U.</b>
3. Address of Operator	8. Farm or Lease Name
<b>Skelly Oil Company</b>	<b>West Dollarhide Drkd. U.</b>
4. Location of Well	9. Well No.
UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>779</b> FEET FROM	<b>39</b>
THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat
	<b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3205' KB</b>	<b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Squeeze Tubb zone and squeeze off water channeling behind 7" OD casing.</b>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull injection tubing and packer.
- 2) Perforate 7" OD casing at 6600' with 2 shots.
- 3) Set cement retainer 6795-6808' and cement squeeze perfs. below with 150 sacks cement.
- 4) Cement squeeze perfs. at 6600' with 150 sacks cement.
- 5) Drill out cement to top of cement retainer 6795-6808' PBTD.
- 6) Return well to injection status, injecting water thru Dollarhide Drinkard perfs. 6650-6795'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 10-28-75

Orig. Signed by

Jerry Sexton

Dist 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 31 1975

CONDITIONS OF APPROVAL, IF ANY: