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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-1732</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Skelly Oil Company</b>	<b>West Dollarhide Drinkard Uni</b>
3. Address of Operator	9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>	<b>39</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>779</b> FEET FROM	<b>Dollarhide-Tubb Drinkard</b>
THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3187.20' GR</b>	<b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Convert to Water Injection</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up and pull rods.
- 2) Tag bottom with tubing to determine fillup.
- 3) Pull tubing.
- 4) Run tubing with coated packer on bottom. Set packer approximately 6600'.
- 5) Rig down.
- 6) Hook up meter run and commence injecting water to pressure up.
- 7) Rig up. Pull tubing and packer.
- 8) If well has enough fillup to require cleaning out, run 2-7/8" OD tubing with bit and clean out to PBTD 7340'. Pull tubing with bit.
- 9) Run 2-3/8" OD internal coated tubing with coated packer on bottom. Set packer approximately 6600'.
- 10) Rig down and connect well to injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
(Signed) J. R. Avent	<b>District Adm. Coordinator</b>	<b>May 8, 1970</b>
APPROVED BY	TITLE	DATE
<i>John W. Runyan</i>	<b>Geologist</b>	<b>MAY 13 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		