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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 17 11 55 AM '69

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	W. Dollarhide Drinkard Unit
3. Address of Operator	8. Farm or Lease Name
Skelly Oil Company	W. Dollarhide Drinkard Unit
4. Location of Well	9. Well No.
P. O. Box 730 - Hobbs, New Mexico 88240	39
UNIT LETTER N 660 FEET FROM THE South LINE AND 779 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 28 TOWNSHIP 24S RANGE 38E NMPM.	Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Unknown	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection

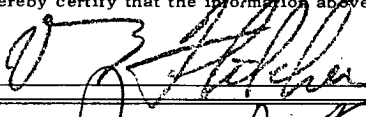
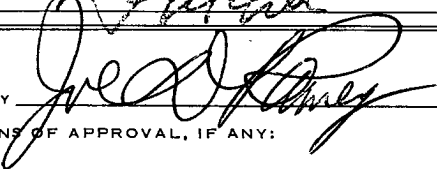
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in and rig up pulling unit.
 - 2) Pull rods and tubing.
 - 3) Run tubing and set packer.
 - 4) Rig down and connect to injection system.
- After Reservoir begins to pressure up, then:
- 5) Rig up pulling unit and pull tubing and packer.
 - 6) Run tubing with bit and clean out to T. D.
 - 7) Pull tubing and bit.
 - 8) Run tubing and set packer.
 - 9) Fill annulus with inhibited fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Production Mgr.	DATE 7-15-69
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUL 18 1969
CONDITIONS OF APPROVAL, IF ANY:		