

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12229
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well No. 39
9. Pool name or Wildcat Dollarhide Tubb Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3205' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection
2. Name of Operator Texaco Producing Inc
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240
4. Well Location Unit Letter N : 660 Feet From The South Line and 779 Feet From The East Line Section 28 Township 24S Range 38E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3205' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P & A Well 9-18-90
(Report on reverse)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr. Asst. DATE 9-27-90
TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. (505) 985-0426

(This space for State Use)

APPROVED BY P. B. Kalk OIL & GAS INSPECTOR DATE DEC 13 1990
CONDITIONS OF APPROVAL, IF ANY:

R B N

0661 T O 130

BLISS PETROLEUM CORPORATION

RECEIVED (505) 393-7320 * P.O. BOX 1817 * Hobbs, N.M. 88241

Daily Workover Report

Company: Texaco USA

Well Name: W. Dollarhide Drinkard
Unit No. 39

Date Description

Supervisor: L. White

- 09-12-90 Contacted Mr. Jerry Sexton w/ NMOGC and advised that we were moving on the above well to P & A. MIRU Tyler WS Unit No. 102. Picked up on tbg. & installed BOP. MIRU Bliss P & A equip.. POOH & laid dwn. 128 jts. 2-3/8" internal plastic coated tbg. & HOWCO on & off tool. CI BOP & SDFN.
- 09-13-90 Packer in csg. is Baker Model TSN w/ on & off tool. Ran Baker on & off tool & picked up 127 jts. new 2-3/8" work string. Tallied in hole. Tagged up on Pkr. @ 3951'. Latched onto Pkr.. Pulled to 63 pts. & sheared pins. POOH w/ tbg., retr. Hd., & 7" TSN Pkr.. Ran SN, 201 jts. tbg. & tagged CIBP @ 6210'. Hooked up pump & loaded 7" csg. w/ 10# brine. CI BOP & press. tested csg. to 350 psig. Held OK. Mixed & spotted 105 bbl. 9.5# MLF from 6210' to 3500'. POOH & laid dwn. 86 jts. tbg.. Mixed 25 sx. Class "C" cmt. & displ. dwn tbg. w/ 13.3 BMLF. First plug from 3586'- 3425'. Laid dwn. 17 jts. tbg. & bot. @ 3056'. Mixed 25 sx. Class "C" cmt. & displ. dwn. tbg. w/ 11.2 BMLF. Second plug from 3056'- 2905'. Laid dwn. 54 jts. tbg. & std. back 44 jts. in derrick. SDFN
- 09-14-90 Crew to location. Dug out cellar. Welded on 7" lift nipple. RU to pull casing. Found 7" heads for power tongs would not fit. SD to get proper tong heads.
- 09-15-90 Picked up on 7" to 75 pts.. Would not come off slips. Broke out bolts below 7" slips & spool to 9-5/8". Tried to work pipe but would not to 75 pts.. RIH w/ 7" jet cutter and cut csg. @ 1128' KB. Worked csg. & could not pull @ 50 pts. above its weight. SD.
- 09-16-90 SD Sunday
- 09-17-90 Cut off 7" pull nipple. Installed BOP. RIH w/ 38 jts. tbg. & bot. @ 1179'. Mixed 25 sx. Class "C" cmt. & displ. dwn. tbg. w/ 4.0 BMLF. Calc. cmt. plug from 1179'-1030'. WOC 4 hrs.. RIH w/ sinker bar on WL, tagged cmt. @ 1022'. Plug from 1179'-1022'. Perf. @ 360' KB w/ 4 JH using 4" carrier gun. RU pump truck. CI BOP. Pumped dwn. 7" & broke circ. up 9-5/8" X 13-3/8" annulus. CI valve on 9-5/8" & pumped into csg., circ. broke out behind the 13-3/8". Did not get circ. up 7" X 9-5/8" annulus. Circ. 10 Bbl. mud into perfs. Mixed & pumped 175 sx. Class "C" cmt. dwn. 7" @ 650 psig. Had good returns up 9-5/8" X 13-3/8" annulus. Did not circ. up 7" X 9-5/8" annulus. Flushed lines & BOP. SDFN
- 09-18-90 Removed BOP. RDMO well serv. unit. RD P&A Equip. & move off. Cut off Install dry hole marker.

End of report.