

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-12229
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1732
7. Lease Name or Unit Agreement Name	West Dollarhide Drinkard Unit
8. Well No.	39
9. Pool name or Wildcat	Dollarhide Tubb-Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3205' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well
2. Name of Operator Texaco Producing Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>779</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Top of Tubb Formation at 6268' CIBP @ 6250' with 40' cement on top (Present PBTD 6210') 1) MIRU. Install BOP. Pull injection tubing and packer. 2) TIH w/WS. Cir hole full of 9.5 ppg mud. 3) Pull up to 3570'. Spot 100' cmt plug, Cl "C" cmt w/2% CaCl ₂ at 3470-3570'. Top of Dollarhide Queen at 3572'. 4) Pull up to 3050'. Spot 100' cmt plug at 2950-3050' across 9-5/8" csg shoe at 2999'. 5) POH. Free-point 7" prod. csg. Cut off at 1300' if casing is free. Pull csg. 6) TIH w/WS to 1350'. Spot 150' cmt plug at 1200-1350'. Top of salt at 1300'. 7) POH w/WS. Cut off 9-5/8" intermediate csg at 360'. POH. 8) TIH w/WS to 410'. Spot 150' cement plug at 260-910' across 13-3/8" surf csg shoe at 310'. 9) POH. Pump 10' cmt surf plug. 10) Install dry hole marker. Clean locn.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>J. A. Head</u>	TITLE <u>Area Manager</u>	DATE <u>11/29/89</u>
TYPE OR PRINT NAME <u>J. A. Head</u>	TELEPHONE NO. (505) 393-7191	

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED

DEC 08 1989