| | SISTRIDUTION SI TAFE FI E G.S. ID OFFICE TRANSPORTER OIL GAS | REQUEST | FOR ALLOWABLE | Porm C-104 Supervedes Old C-104 and C-13 Effective 1-1-65 | |
|------|--|--------------------------------------|---|---|--|
| I. | OPERATOR PRORATION OFFICE Operator | 1 | | | |
| | Getty Oil Company | | | | |
| | P. O. Box 1351, Midland, Texas 79702 Reeson(s) for liling (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Output Gas Dry Gas Change in Ownership X Casinghead Gas | | | | |
| | If change of ownership give name and address of previous owner | Skelly Oil Company, P. | O. Box 1351, Midland, To | exas 79702 | |
| N. | DESCRIPTION OF WELL AND Lease Name West Dollarhide Drinkard Location | Welt to. Pool Name, Including F | Tubb-Drinkard (Stote,)Feder | Lease No. | |
| | Unit Letter N: 660 Feet From The SOUTH Line and 779 Feet From The EAST | | | | |
| | Line of Section 28 Tov | vnship 245 Range | 38E , NMPM. | Lea County | |
| EIF. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) None - Input Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) | | | | |
| | None If well produces oil or liquids, Unit Sec. Twp. Age. is gas actually connected? When | | | | |
| | give location of tanks. | | | | |
| IV. | COMPLETION DATA Designate Type of Completio | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | Perforations Depth Casing Shoe | | | Depth Casing Shoe | |
| | ······································ | TUBING, CASING, AND CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | | |
| v. | TEST DATA AND REQUEST FO |) DR ALLOWABLE (Test must be a | feet recovery of total volume of load oil | | |
| ••• | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) OIL WELL Date for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test | | · | | |
| | Length of Test | Tubing Pressure | Cacing Pressure | Choke Size | |
| | Actual Prod. During Test | O(1-Bb)s. | Water - Ebls. | Gas-MCF | |
| | | | | | |
| | GAS WELL Actual Prod. Test-MCF/D | Longth of Toot | Bbls. Condensate/MMCF | Gravity of Condensate | |
| | Testing Mothod (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Cheke Size | |
| ı. | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | | |
| | I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and beliet. | | APPROVED FEB 10 1977 Orig. Signed by BY BY TITLE Dist 1, Surges | | |
| | (SIGNED) LELAND FRANZ | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All nections of this form must be filled out completely for allow- phic on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | |
| | District Production Manager (Title) | | | | |
| - | February 1, 1977 (Date) | | | | |
| | | I | t | | |

.