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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 39
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 779 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3205' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	OTHER Squeezed Tubb zone and water channeling behind 7" OD casing. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig April 30, 1976. Pulled tubing.
- Set cement retainer at 6800'.
- Perforated 7" OD casing at 6600' with 2 shots.
- Cement squeezed perfs. 6808-6832' with 50 sacks Chem Comp mixed 3# sand per sack.
- Set EZ Drill bridge plug at 6630'.
- Cement squeezed perfs. 6600' with 75 sacks Chem Comp mixed 3# sand per sack and 75 sacks Chem Comp.
- Cement squeezed leak interval in 7" OD casing 3407-3471' with 225 sacks Halliburton Lite-Weight cement and 200 sacks Class "C" cement mixed 2% CaCl.
- Drilled out cement 3295-3420'. Pressure tested squeezed leak interval 3407-3471' to 1000#, held okay. Pressure tested for 30 minutes.
- Drilled out cement 6400-6600'. Had 2" backflow of water.
- Cement squeezed perfs. 6600' with 200 sacks Chem Comp. WOC 24 hrs.
- Drilled out cement 6470-6616'. Pressure tested squeezed perfs. 6600' with 1000# pressure, held okay.
- Cleaned out to 6800' and pulled retainer.
- Set 206 joints (6351') 2-3/8" OD TK75 lined injection tubing and packer at 6361'.
- Returned well to active status May 15, 1976, injecting water thru Drinkard perfs. 6650-6795' at the rate of 1200 bbls. water per day at 1500# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED **D. R. Crow**

TITLE **Lead Clerk**

DATE **7-1-76**

Orig. Signed By

John

APPROVED BY **George**

TITLE

DATE

JUL 6 1976

CONDITIONS OF APPROVAL, IF ANY: