

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-031-21057

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☒ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL ☒ OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Gruy Petroleum Management Co.

3. Address of Operator

P.O. Box 140907 Irving, TX 75014-0907

Lease Name or Unit Agreement Name
Alto Landing SF 34

8. Well No. 1

4. Well Location

Unit Letter G : 1793 Feet From The North Line and 1863 Feet From The East Line

Section 34 Township 20N Range 07W NMPM County McKinley

10. Date Spudded 01-18-04 11. Date T.D. Reached 02-03-04 12. Date Compl. (Ready to Prod.) 10-09-04 13. Elevations (DF& RKB, RT, GR, etc.) 6635 GR 14. Elev. Casinghead 6636

15. Total Depth 2100 ft 16. Plug Back T.D. 2031 ft 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0-2100 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 658-76 ft Menefee Sand 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run

Induction, Density, and Cement Bond Logs

22. Was Well Cored

Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	355	12-1/4"	168 sx Type III circ surf	None
5-1/2"	15.5#	2080	7-7/8"	467 sx Type III circ surf	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

26. Perforation record (interval, size, and number)
658-76 ft 0.38" 72 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
658-76 420 gal 7.5% HCl

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
Swab Test

Well Status (Prod. or Shut-in)
P & A

Test Only

Date of Test 10-6 to 10-8-04 Hours Tested 11.0 Choke Size None Prod'n For Test Period Oil - Bbl 0 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio 0

Flow Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

None

Test Witnessed By
Mike Confer

30. List Attachments

CBL to be submitted by Basin Perforating

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Bret Cook

Printed

Name Bret Cook Title Agent

Date 11-16-04

E-mail Address bret.cook@cdxgas.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests: All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 320'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 478'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 1988'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....658.....to.....676.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from to feet.....

No. 2, from to feet.

No. 3. from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	320	320	Shale
320	478	158	Sandstone
478	1988	1510	Coal, shale, and sandstone
1988	2100	112	Sandstone