Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2089
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-039-08116

5. Indicate Type of Lease
STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
E-2825-10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:
OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER _____

b. TYPE OF COMPLETION:
NEW WELL [ ] WORK OVER [X] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER _____

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator
PO BOX 4289, Farmington, NM 87499

7. Lease Name or Unit Agreement Name
Harvey A

8. Well No.
3

9. Pool name or Wildcat
Otero Cha/Blanco MV

4. Well Location

Unit Letter O : 890 Feet From The South Line and 1650 Feet From The East Line

Section 32 Township 27I Range 7W NMPM Rio Arriba County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF&RKB, RT, GR, etc.)	14. Elev. Casinghead
05-28-66	6/21/66	10-22-04	6625 GL	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7436	6261	2		Yes	

19. Producing Interval(s), of this completion - Top, Bottom, Name
Chacra (3717-3985)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR/CCL/CBL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	309'	13-3/4"	250 sxs	
7" & 5-1/2"	23#, 17#, 15.5#	7436'	7-7/8"	450 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5200'	

26. Perforation record (interval, size, and number)
3717, 25, 33, 40, 48, 56, 66, 76, 96, 3806, 13, 21, 33,
64, 71, 81, 3904, 16, 26, 36, 42, 60, 66, 85. 25 Holes
.34" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3717-3985	10 bbls 15% HCL, 10,000 Gal 75% Quality foam
	69,000# 20/40 AZ sand, 33,400 SCF N2

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/22/04	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/21/04	1	2			279 MCF thru pitot		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
154 SI	514 SI			279		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments
The Chacra and Mesaverde formations will be commingled under DHC1585AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _Frances Bond_ Printed Name Frances Bond Title Regulatory Specialist Date _____

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.   GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH

FORMATIONS	TOPS
Kirtland	2170
Fruitland	2585
Pictured Cliffs	2805
Mesa Verde	4473
Point Lookout	5085
Gallup	6231
Greenhorn	7028
Graneros	2084
Dakota	7233