Sput Date Sput Date Sput Date Sput Date Sput Date 1/13/1979 Rig Release Date Latitude (DMS)	SAN JUAN 2			State/Provi	1011; 1, 2; 2 10 10 10 10 10 10 10 10 10 10 10 10 10	Chickens w _ with	Summa	ry	Reco	mplet	ion In F	Process
Sat Date Push W/ CREWS, ROAD UNIT TO SJ 28-7 # 25SLO/TO LOC AND BLOW DOWN EQUIPMENT. CHECK LOC, FOR LEL'S.DIG PIT, BACK DRAG LOCATION, WAIT FOR EQUIPMENT. EQUIPMENT ON LOC @ 14:00. PJSM W/ CREWS, SPOT EQUIPMENT AND UNIT. RU UNIT AND EQUIPMENT, SICP=170#, SIPT=170#, SIWD AND KILL TBG W/ 20 BBL 2% KCL. NDWH, SET 2 WAY CK IN HANGER. NU BOPE, PRESSURE TEST BOPE TO 200# LOW FOR 5 MIN AND 2000# HIGH FOR 10 MIN TEST WAS GOOD. WITNESSED BY JOSE ORTEGA W/ KEY ENERGY SERVICES. SECURE WELL SDFN. 10/8/2004 00:00 PJSM, SICP=240#, SITP=240#, BWD. KILL WELL W/ 20 BBL UNSEAT HANGER. POOH LAYING DOWN W/ 240 JTS 2 3/8" TBG, SN, AND 1/2 MS, PJSM W/ BLUE JET WIRELINE. TEST WH FOR VOLTAGE, RU WIRELINE. MU AND RIH W/ 4.6" HALLIBURTON CBP AND SET @ 6500*, POOH W WIL LOAD CSG FROM SURFACE W/ 103 BBL 2% KCL. MU AND RIH W/ CBL/GRICCL TOOLS, PRESSURE UP CSG TO 500#, PULL LOG FROM 6500* TO 3300*. TOC @ 3400*. CONTINUE GRICCL TO SURFACE. POOH W TOOLS. RELEASE WIRELINE, PLSM W/ STINGER, RU 4.5" ISOLATION TOOL TO PT CSG, START TO PRESSURE UP W/ RIGS HP PUMP, HAD PROBLEMS W/ PUMP, WILL NEED A TEST UNIT. PRESSURE WELL SDFN. 10/9/2004 00:00 PJSM, SICP=04*, RU WOOD GROUP HP TEST UNIT. PRESSURE WELL SDFN. 10/12/2004 00:00 PJSM, SICP=06*, RU WOOD GROUP ROST SURFACE W/ 28, 34" HOLES AS FOLLOWS, 5420" 5426;5525-5533*, 5552*5562*, 5582*5590*, 5633*-5633*, 5635*-5663*, POOH W/ 28, 34" HOLES AS FOLLOWS, 5420" 5426*,5525*5533*, 5552*-5562*, 5582*-5590*, 5633*-5633*, 5655*-5663*, POOH W/ 200	300392168100		RIO ARRIBA		EXICO	NMPM-	27N-7W-7			N	970.0	1
10/7/2004 00:00 PJSM W/ CREWS, ROAD UNIT TO SJ 28-7 # 253LO/TO LOC AND BLOW DOWN EQUIPMENT. CHECK LOC. FOR LEL'S.DIG PIT, BACK DRAG LOCATION. WAIT FOR EQUIPMENT. EQUIPMENT ON LOC @ 14:00. PJSM W/ CREWS. SPOT EQUIPMENT AND UNIT. RIU JUNIT AND EQUIPMENT. SICP=170#, SITP=170#, BWD AND KILL TIEG W/ 20 BBL. 2% KCL. NDWH. SET 2 WAY CK IN HANGER, NU BOPE. PRESSURE TEST BOPE TO 200# LOW FOR 5 MIN AND 2000# HIGH FOR 10 MIN TEST WAS GOOD. WITNESSED BY JOSE ORTEGA W/ KEY ENERGY SERVICES. SECURE WELL SDFN. 10/8/2004 00:00 PJSM. SICP=240#, SITP=240#. BWD. KILL WELL W/ 20 BBL. UNSEAT HANGER. POOH LAYING DOWN W/ 240 JTS 2 3/8" TBG, SN, AND 12 MS. PJSM W/ BLUE JET WIRELINE. TEST WH FOR VOLTAGE. RU WIRELINE. MU AND RIH W/ 4.5" HALLIBURTON CBP AND SET @ 6500′. POOH W/ W.L. LOAD CSG FROM SURFACE W/ 103 BBL. 2% KCL. MU AND RIH W/ CBL/CR/CCL TOOLS. PRESSURE UP CSG TO 500#. PULL LOG FROM 6500′ TO 3300′. TOC @ 3400′. CONTINUE GRYCCL TO SURFACE. POOH W/ TOOLS. RELEASE WIRELINE. PJSM W/ STINGER. RU 4.5" SOLATION TOOL TO PT CSG. START TO PRESSURE UP W/ RIGS HP PUMP. HAD PROBLEMS W/ PUMP. WILL NEED A TEST UNIT IN THE AM. SECURE WELL SDFN. 10/9/2004 00:00 PJSM. SICP=3#. RU WOOD GROUP HP TEST UNIT. PRESSURE TEST 4.5" CSG TO 4300#. HELD PRESSURE FOR 20 MIN. CHARTED TEST. BLEED OFF PRESSURE. RD WOOD GROUP. RO STINGER ISOLATION TOOL. ND BOP. NU FRAC VALVE. RD EQUIPMENT AND UNIT. PREP FOR RIG MOVE. SECURE WELL SDFN. 10/12/2004 00:00 PJSM. SICP= 4#. CHECK AREA FOR VOLTAGE. RU WIRELINE MAST TRUCK AND WL UNIT. MU AND RIH W/ 3 1/8" SF GUINS W/ 12g 306T, 90° PP CHARGES AND PERFORATE M/ W/ 28, 34" HOLES AS FOLLOWS. 5420"-5426',5552'-5533', 5552'-5562', 5582'-5560', 6633'-5639', 5657'-5663', POOH W/ GUINS. RD WIRELINE. SECURE WELL. WAIT FOR SCHLUMBERGER. FRAC EQUIP. ON LOCATION @ 12:30. NOT ENOUGH TIME TO RU, FRAC , RD AND OPEN WELL TO FB BEFORE DARK. DECIDED TO RU EQUIPMENT AND FRAC IN THE AM. SDFN. 10/13/2004 00:00 PJSM. FINISH RU SCHLUMBERGER. PRESSURE TEST LINES TO 5300#, SET POP-OFF @ 3850#. OPEN WH, FORMATION BDI @ 2220 #, START 100 GAL 15%		0		1979	Rig Refease Da	te	Latitude (DMS)			Longitude (DMS	}	
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SAN JUAN 2	28-7 UNIT 253						ownnو	ole Co	mingle		
				Summary		100					
300392168100	County RIO ARRIBA	State/Province NEW MEXICO	Surface Leg NMPM-2	al Location 17N-7W-7	l _N /	/S Dist. (ft) 790.0	N/S Ref.	E/W Dist. (ff) 970.0	E/W Ref.		
Ground Elevation (ft)	Spud Date	Rig Refea	se Date	Latitude (DMS)	•	[Longitude (DMS)	•			
6822.00) 1/13/13	9/9									
Start Date				Oos This Rot	/11.17 0 (2010)		53152711		######################################		
10/22/2004 07:30	SICP- 650 Psi Crew held PJSA meeting. (Talked about safe operations for the day. Safety topics included first aid, fall protection, pinch points,										
	tag lines, using tools correctly, tripping hazards, and other safety topics. Also outlined planned operations.)										
	Blowdown well into flowback tank. Tripped into well to PBTD. Tagged fill at 7,758' K.B. Start air unit to clean out fill. Unable to get below 7,760' K.B. Rig up power swivel to mill out to PBTD. Start air unit to mill out at 1,200 CFM with 10 BPH foam/mist. Clean out to										
	7,789' K.B. Continued with air until returns were clean. Returns had some oil.										
	Ria down power swivel	assembly, Trip 2	2 3/8" tubing o	out of the well. Car	me out of the	e well with	n 246 joints o	of tubing and	l bit sub, mill.		
	Rig down power swivel assembly. Trip 2 3/8" tubing out of the well. Came out of the well with 246 joints of tubing and bit sub, mill.										
	Closed blind rams, casing valves. Secured lease.										
	Shutdown operations for	or the weekend.									
10/25/2004 07:30	SICP- 620 Psi Hold PJSA (Talked abo	out safe oneration	ns for the day	Safety topics incl	luded first aid	d fall prot	ection ninch	noints trine	ning hazards		
	using tools correctly, di	•	•						ga.za. a.o.		
	Blowdown well into flow	whack tank. Kill w	vell with 25 bb	als of 2% kcl fluid	Install stripp	ning rubbe	er assembly	Start into w	oll with 1-		
	.98' x 2 3/8" Mule Shoe	with expendable	check, 187	' x 1.78" I.D. x 2 3	/8" F-Nipple,	, 238- join	ts (7,537.61') of 2 3/8" tu	bing, drifted		
	per COPC policy. Instai Tubing landed at 7,552		_			_					
	_							•			
	Rig up air to pump out of foam/mist. Tested tubin										
	Shutdown air unit and I			50K at 1,500 1 31 31	unace. Com	IIIGE WIGH		i eturns unec	i up.		
	Start rigging down comp	platian unit and a	Il oquipment	Class is well. Clas	on and coour	o looco l	Mill move off	wallaita an i	10.26.04		
10/26/2004 07:30	FINAL REPORT										
1	Hold PJSA meeting with and other safety topics		bout safely me	oving rig off location	on. Watching	out for p	roduction eq	uipment, dri	ving safety		
	and other safety topics	·•									
1	Move rig off location. Cl Brown) of completion o		red lease. Rer	noved lock out loc	cks off of pro	duction e	quipment. No	otify operato	r (Ivan		
	brown) of completion o	л ргојеск.									
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SAN JUAN 28-7 UNIT 253 Downhole Comingle Daily Summary VS Dist. (ft) E/W Dist. (ft) tate/Province 300392168100 NEW MEXICO NMPM-27N-7W-7 **RIO ARRIBA** 790.0 N 970.0 Longitude (DMS) Ground Elevation (ft) Soud Date Ria Rek Lettride (DMS) 6822.00 1/13/1979 Start Date 10/18/2004 10:30 SICP- 1,100 Psi Hold PJSA meeting. Talked about moving in equipment safely. Topics included backing with ground guides, watching for production equipment, using tag lines, first aid, pinch points, using tools correctly, lifting safely, and other safety topics. Also outlined planned job operations. Move in rig and all associated equipment. Blowdown well pressure into flowback tank. Kill welt with 40 bbls of 2% Kcl fluid. Install tubing hanger with plug installed. Secure lockdown pins. Nipple down frac valve. Nipple up BOP assembly. Pressure test BOP blind and pipe rams with a low (250 Psi) and a high (2,500 Psi) test. Tested successfully. Remove tubing hanger. Close in blind rams and casing valves, Secured lease. Shut down operations for the day. 10/19/2004 07:30 SICP- 1,100 Psi Hold PJSA meeting with crew. (Talked about safe operations for the day. Safety topics included first aid, fall protection, pinch points, tag lines, using tools correctly, tripping hazards, and other safety topics. Also outlined planned operations.) 340 Blowdown well pressure into flowback tank thru 1/2" choke. Rigged up second flowback line. Kill well with 40 bbls of 2% kcl fluid. Start into well with 1- 3.875" x 2.50' x 3.1/8" 3- Blade mill, 1- 1.80' x 3 1/8" x 2 3/8" Bit sub, 1- 2 3/8" x 31.7' joint of tubing, 1-.73' x 2 3/8" string float, 194- joints of 2 3/8" tubing. Tagged fill at 6,182' K.B.(519' below bottom perf). Rigged up air unit to tubing. Tested lines to 1,250 Psi. Start air at 900 CFM with 8 BPH foam/mist.Unloaded well fluid, Recovered 110 bbls of fluid returns. Well was making about 3 cups of sand per minute. Did not clean out any deeper than 6,182' K.B. Shutdown air unit. Killed tubing pressure with 10 bbls of 2% kcl fluid. grand and the state of . . Tripped 12 stands of 2 3/8" tubing to above Mesa Verde perfs (5,420"). Installed TIW valve, closed pipe rams, casing valves. Secured lease. Shut down operations for the day. 10/20/2004 07:30 SICP- 1,100 Psi SITP- 1,100 Psi 4 Hold PJSA meeting with crew. Talked about conducting safe operations. Outlined planned job operations. Blowdown well into flowback tank. Trip into well with 2 3/8" tubing to tag fill. Tagged fill at 6,180' K.B. Well made 2' of fill overnight. Start air unit at 1,200 CFM with 10 BPH foam/mist. Clean out with air unit until sand returns cleaned up. Light oil in returns. Pulled tubing to 5,648' K.B. Flow test Mesa Verde perfs (5,420' - 5,663') up tubing/casing annulus, (string float in tubing) to atmosphere thru new 1/2" choke at surface (Choke coefficient: 6.6). SITP- N/A. FCP- 220 Psi. Mesa Verde tested at 1,452 MCFPD with 1- BOPD, 4- BWPD with no sands returns. Test was witnessed by Sergio Sema (Rig Operator). Tripped 2 3/8" tubing to 6,182', No fill was encountered, Start air unit at 1,200 CFM with 10 BPH foam/mist. Clean out to 6,277' K.B. Continue with air until returns cleaned up. Shutdown air unit. Tripped tubing above Mesa Verde perfs. Installed TIW valve, closed pipe rams, casing valves. Secured lease. Shutdown operations for the day. 10/21/2004 07:30 SICP- 850 Psi SITP- 850 Psi

Hold PJSA meeting with crew. (Talked about safe operations for the day. Safety topics included first aid, fall protection, pinch points, tag lines, using tools correctly, tripping hazards, and other safety topics. Also outlined planned operations.)

Blowdown well into flowback tank. Trip in with 2 3/8" tubing. Tag fill at 6,277'. Start air unit at 1,200 CFM with 10 BPH foam/mist. Clean out sand to 6,500'. Rig up power swivel to drill out plug. Drilled out bridge plug with air at 1,200 CFM with 10 BPH foam/mist. Clean out to 6533'. Continue with air until returns cleaned up.

Shutdown air, rig down power swivel. Trip out 2 3/8" tubing to 5,400' (just above MV perfs). Installed TIW valve, close pipe rams, casing valves. Secured lease.

Shutdown operations for the day