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To Appropriate  
District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
811 South First, Artesia NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. State Oil & Gas Lease No. E-346
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101	7. Lease Name or Unit Agreement Name: ROSA UNIT
4. Well Location (Surface) Unit letter <u>L</u> : 2640 feet from the <u>SOUTH</u> line & <u>1330</u> feet from the <u>WEST</u> line Sec 36-32N-06W RIO ARRIBA, NM	8. Well No. 152C
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6626' GR	9. Pool name or Wildcat BLANCO MV

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: <u>COMPLETION</u>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

10-18-2004 MIRU. hook up pump, pit & 2" hardline & manifold. Zero pressure on well, NDWH & NUBOP's, pressure test csg @ 1500 psi for 15 min, tested good. Tally, rabbit & PU 2400' 2 3/8" tbg off float. PU tools, SIWFN.

10-19-2004 TIH w/ 128 jts tbg. tag @ 6310'. RU power swivel, break circ & C/O fill to 6320', circ bottoms up. LD 5 jts tbg, RD power swivel, set bit @ 6215'. Pump 5 bbls wtr, pump 500 gal. ( 12 bbls ) 15% HCL acid, displace w/ 15 bbl wtr out tbg, RD BJ Services. TOOH w/ 100 stds tbg. Psi test liner top @ 3500 psi, test is good. 5 RU BWWC, run gauge ring, Perforate PT/LO 1 SPF w/ 3 1/8" SFG, .34" Dia. 14.2" Pen & 12 Grm chgs @ 5868' 80' 85' 89' 93' 97', 5901' 05' 09' 14' 23' 26' 29' 32' 35' 39' 42' 55' 58' 61' 65' 68' 71' 74' 80' 99', 6003', 06' 14' 17' 36' 40' 46' 51' 54' 80' 82', 6140' 43' 67' 71' 99' 6202' 13' 17', all shots fired, ( 45 total shots ), RD WL crew. Pump 15 bbls fresh wtr 4 bpm @ 10 psi to push acid into perfs, RD BJ Services, PU tools & SIWFN.

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: October 20, 2004

Type or print name TRACY ROSS Telephone No: (918) 573-6254  
(This space for State use)

APPROVED [Signature] SUPERVISOR DISTRICT # 3 DATE NOV 29 2004  
BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any:

10-20-2004 RD power tongs & rig floor, NU frac head, wait on BJ Services to frac in the A.M.

10-21-2004 SICP = 200 psi, SU equip. Wait on BJ Services. Set Frac equip, RU to well head. Break down PT/LO @ 1215 psi, est inj rate 28 BPM @ 530 psi, ISIP = vac, Acdz PT/LO w/ 1000 gals 15% HCL acid & 65 balls, good action, close ball off @ 3500 psi, run junk basket, recover 65 balls w/ 65 hits. Frac PT/LO w/ 9300 lbs 14/30 Lite Prop 125 ahead @ .1, .2 & .3 ppg, followed w/ 5000 lbs 20/40 brown sand @ .1 ppg sand carried in slick water, Total FW = 1946, Total FRW = 84 gals, MIR = 100 BPM, AIR = 100 BPM, MTP = 2840 psi, ATP = 2700, ISIP = vac. WL set CIBP @ 5810', pressure test CIBP @ 3500 psi. 15 Perforate CH/MEN bottom up, 1 SPF w/ 3 1/8" SFG .34 Dia, 14.2 pen & 12 grm chgs @ 5760' 56' 52' 47' 43' 39' 35' 32' 27' 22' 18' 14' 5692' 87' 83' 78' 72' 67' 62' 50' 44' 34' 32' 16', 5591' 76' 73' 61' 25' 22' 11', 5499' 91' 89' 80' 73' 70' 67' 64' 61' 49' 46', 5388' 85' 82'. Break down CH/MEN @ 1260 psi est inj rate 16 BPM @ 400 psi, ISIP = vac, Acdz CH/MEN w/ 1000 gals 15% HCL acid & 65 balls, good action, close ball off @ 3500 psi, run in w/ junk basket & recover 57 balls w/ 57 hits. Frac CH/MEN w/ 9300 lbs 14/30 Lite Prop 125 ahead @ .1, .2 & .3 ppg, followed w/ 5000 lbs 20/40 brown sand @ .1 ppg, sand carried in slick water, Total FW = 2150, Total FRW = 90 gals, MIR = 100 BPM, AIR = 99.5 BPM, MTP = 3350 psi, ATP = 2425 psi, ISIP = 185 psi. Shut & lock BOP's, PU tools.

10-22-2004 ND Frac head, NU stripper head. Stage in to 2000', 4000' & tag fill @ 5780', C/O 30' of fill to CIBP & run tree 5 bbl sweeps, blow dry well. TOOH w/22 jts tbq, natural flow well & evaporate reserve pit.

10-23-2004 NF well & evaporate reserve pit. TIH w/11 stds tbq & C/O 5' - 10' of sand, run one 5 bbl sweep & unload well. Drill out CIBP & let well unload, push CIBP to PBTD (6320'), C/O trace fill, run two 5 bbl sweeps & blow well dry. Pull tbq above perfs (5350'), natural flow well & evaporate reserve pit.

10-24-2004 Natural flow well & evaporate reserve pit. SU equip, TIH w/31 jts tbq, C/O 5' to 10' of fill, run two 5 bbl sweeps, blow well dry, TOOH w/31 jts tbq, natural flow well, evaporate reserve pit.

10-25-2004 Natural flow well, evaporate reserve pit. TIH w/31 jts tbq, tag PBTD & unload water off well. TOOH w/bit, MU expandable check & TIH w/200 jts 2 3/8", 4.7#, J-55 tbq. Land well as follows, 2.25" expandable check on bottom, 200 jts 2 3/8" tbq landed @ 6210', RD floor, tbq tongs & LD power swivel, ND BOP's & NU & test WH @ 2500 psi - tested good. Pump out expandable check, unload well down csg & up tbq. Release rig, turn well to production department.