

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-045-31996

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Texakoma Oil & Gas Corporation

3. Address of Operator

5400 LBJ Freeway, Suite 500
Dallas, Texas 75240

4. Well Location

Unit Letter D : 688 Feet From The North Line and 775 Feet From The West Line

Section 5 Township 29N Range 12W NMPM County San Juan

10. Date Spudded 04/27/2004 11. Date T.D. Reached 05/03/2004 12. Date Compl. (Ready to Prod.) 09-08-2004 13. Elevations (DF& RKB, RT, GR, etc.) 5440' GR 14. Elev. Casinghead 5440'

15. Total Depth 1620' 16. Plug Back T.D. 1587' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0' - 1620' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
1425' -

7. Lease Name or Unit Agreement Name

Federal FC 5

8. Well No.
3

9. Pool name or Wildcat
Basin Fruitland Coal (Gas)

21. Type Electric and Other Logs Run : High Resolution Induction Log, Spectral Density Dual Spaced Neutron Deep Resistivity Log and Microlog

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"	Conductor	22'	14"	Grout 10 yds	None
7"	20	171'	8 3/4"	80 sks (94 cf)	None
4 1/2"	10.5	1608'	6 1/4"	175 sks (284 cf)	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1475'	NA

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1425' - 1428' (3') 6 SPF, 18 Holes, 0.38" EHD
1435' - 1460' (25') 6 SPF, 150 Holes, 0.38" EHD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1425' - 1460'	89,061 g. 20# Gel w/ 225,000 # 20/40 sd

28

PRODUCTION

Date First Production 09/08/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2" x 1 1/4"			Well Status (Prod. or Shut-in) Shut-In, Wait on Electric		
Date of Test 09/08/2004	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 10	Water - Bbl. 83	Gas - Oil Ratio NA
Flow Tubing Press. 0	Casing Pressure 5	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 10	Water - Bbl. 83	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Brad Salzman

30. List Attachments

Directional Survey

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Tom Sprinkle

Printed

Name

Tom Sprinkle

Title

Drilling/Production Manager

Date

09/09/2004

E-mail Address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 210	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 350	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1472	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES.

No. 1, from 1425 to 1460 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]