Submit To Appropria State Lease - 6 copies			State of New Mexico								Form	
Fee Lease - 5 copies District I		Energy, Minerals and Nat				lesources	WIELL VD	Revised June 10, 2003				
1625 N. French Dr., I District II	1625 N. French Dr., Hobbs, NM 88240							WELL API NO. 30-025-07768				
1301 W. Grand Avenue, Artesia, NM 88210				ii Conservation 220 South St. Fi				5. Indicate	Type of L	ease	1110-1	
1006 Rio Brazos Rd., District IV	, Aztec, NM 87410	}	12	Santa Fe, NM					TE 📗			··
1220 S. St. Francis D								State Oil &				
	OMPLETIO	N OR REC	OMP	LETION REPO	RT AN	D LOG						
la. Type of Well: OIL WE	LL XXX GAS W	ELL 🔲 DR	Υ□	OTHER				7. Lease Nam	e or Unit Agn	eement Na	ame	
b. Type of Comp			ic 🗆	DIFF. RESVR. OTH	LD				Blank	ensh	ip	
2. Name of Operate		DA	<u></u>	KESVK. [] OIH	ER			8. Well No.				
Capata	z Operat	ing, Ind	2					¥3				
3. Address of Oper	ator	Midland	mv	70702				9. Pool name o	- 4			
PO Box 10549, Midland, TX 79702									≥ He	745E	Tubl	>
Unit Letter	FW:	950 Feet F	om The	South	Li	ne and	950	1 F	eet From The	We	st	Line
Section	12			200		38E			Lea			
10. Date Spudded		Townsl eached 12.		empl. (Ready to Prod.)	inge			NMPM & RKB, RT, GR		14 Fley	Cor Casinghead	unty
02/01/58		58	07/	09/04			61	GR		35	-	
15. Total Depth	16. Plug 1			Multiple Compl. How ones?	Many	18. Inter- Drilled E		Rotary Tools		Cable T	ools.	
7095	69						. .	X				
19. Producing Inter	vai(s), of this com 4 – 6 7 3 4	picuon - Top, B	ottom, N	ame				2	20. Was Direc No	ctional Su	rvey Made	
21. Type Electric a			ron			22. Was Well Cored						
23.	cabea ii	ore nac		SING RECOR	n (P	mort all	atrie	og got in v	(المر			· · · · · · · · · · · · · · · · · · ·
CASING SIZE		HT LB/FT.		DEPTH SET	H	OLE SIZE	Sum	CEMENTING		A	MOUNT PULL	.ED
13-3/8	35.	62	320'			.7"		250 SX Cir			irc'd	
8-5/8 5-1/2	32	c 17	3204' 17 7095'		12-1/4			700 SX 1100 SX		Circ'd		
5-1/2 15.5 & 17			7095			7-7/8		1100 5x		IN.	NA	
			1									
24.			LIN	ER RECORD			25.	T	UBING RE	CORD		
SIZE	TOP	ВОТТОМ		SACKS CEMENT	SCREE	N	SIZ		DEPTH SI		PACKER SE	Т
					┼──		\vdash	2-3/8"	678	5	None	
26. Perforation re				<u> </u>	27. A	CID, SHOT	FR	ACTURE, CE	MENT, SO	UEEZE.	ETC.	
6734-47	•	4 JSPF			DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
6704-14 6674-84		4JSPF 4JSPF			6734	<u>-6674</u>		6000 g	als 20 gal X	<u> </u>	nn#	
00/1 01	• 12	TODET			-			20/40		020	ОО п	
28				PRO	DUC	TION		20/ 10	Dana			<u>,</u>
Date First Production 7/10/04	on .	Production Me Pump		owing, gas lift, pumpin)	Well Status Prod	(Prod. or Shu	t-in)		
Date of Test	Hours Tested	Choke Siz		Prod'n For	Oil - Bl	ol	Gas	- MCF	Water - Bb		Gas - Oil Rat	io
7/30/04	24	NA		Test Period 24] 1	2		70	1 }	X-12	³ 58 3 33	
Flow Tubing Press.	Casing Pressure	Calculated	24-	Oil - Bbl.	Gas	- MCF	7	Water - Bbl.	ा जिल्ह	avity - Al	PI - (Corr.)	6)
NA	NA 0 1.2		70			11	787 873	6.5	VED bs	12/20		
29. Disposition of C	/Yı	fuel, vented, etc.		sold					Test Witness	o t t	Day Es	1314
30. List Attachment		-104							100	· ·		-
31 I hereby certy	y that file inform	ation shown o	o both s	ides of this form as i	rue and	complete to	the i	best of my kno	wledge and	benel.	707 CL 812	"/
Signature	XIM	<_		Printed H. Sco	ott	Cavis _{Tit}	le	Agent	,	201	Date 9/2	4/04
1	1/2									•		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo_	T	T. Wingate	T.				
T. Wolfcamp	T	T. Chinle	T.				
T. Penn	Т.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

No. 1, from	to		SANI	DS OR ZONE
No. 2, from	to	No. 4, from	to	
		RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to	which water rose in hole.		
		feet		
No. 2, from	to	feet		
No. 3, from	to	feet	•••••	
		CORD (Attach additional sheet if n		

Thickness

From	То	In Feet	Lithology		From	То	Inickness In Feet	Lithology		
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	•									
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