New Mexico Oil Conservation Division, District I 1625 N. French Drive

Form 3160-5 (April 2004)

UNITED STATES Hobbs, NM 88240
DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY	NMNM97158					
Do not use th	nis form for proposals t ell. Use Form 3160-3 (to drill or to re-e	nter an	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.					
. Type of Well Oil Well	Gas Well Other			8. Well Name and No.	_	
Name of Operator DEVON ENERGY PRODUCTION CO., LP				FLINTSTONE FEDERAL #1 9. API Well No.		
Address	OMA CITY OK 73102-8260	3b. Phone No. (include 405 228-8209	area code)	30-025-34253 10. Field and Pool, or Exploratory Area	_	
20 N BROADWAY, OKLAHOMA CITY, OK 73102-8260 405 228-8209 Location of Well (Footage, Sec., T., R., M., or Survey Description)				UNDESIGNATED		
SEC 24 T23S 35E SENW 1938				11. County or Parish, State LEA COUNTY, NM		
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATURI	E OF NOTICE, RI	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Star Reclamation Recomplete	nt/Resume) Water Shut-Off Well Integrity Other		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug and Abandon

Plug Back

Devon Energy Production Co., LP recently restored well to production as follows:

Change Plans

Convert to Injection

10/30/04 Open well, RIH w/ packer @ 9926'-swab well to fran tank.

11/03/04 RU BJ. Acidize perfs 10,038'-10,048' w/ 3000 gals 15% HCl.

11/09/04 Blew well down. POOH w/ tbg and packer.

11/10/04 RIH w/ production tubing. 11/11/04 RIH w/ pump and rods

Final Abandonment Notice

11/17/04 Set pumping unit and hang well on.

11/18/04 Turned well to production.

2% @ 4965

Per LC

Temporarily Abandon

Water Disposal

GARY GOURLEY PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)							
LINDA GUTHRIE Ti	REGULATORY SPECIALIST						
Signature under Muthrix Da	ite 12/16/0	Y					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office						

:43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.