District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPL	ICATI	ON F	OR PERMIT	TO DR	ILL, RE-	ENTER, I	DEEPEN	N, PLUG	BACI	K, OR AI	DD A ZONE	
The Wiser Oil P.O. Box 2568	Operator Nam				02	022922 OGRID Number						
Hobbs, New M	1exico 882	41						30 -	02	API Number	37025	
Proper	ty Code \ 名っ	A		³ Property Name						° W	ell No.	
Lea St						<u> </u>	46	10	10 Proposed Pool 2			
Maljamar Grayburg San Andres									Delaw			
		⁷ Surface	e Location									
UL or lot no.	Section 32	Towns	.	Lot Idn Feet fro			/South line South	Feet from the	ne I	East/West line	County	
L	32	17-3			16.		330	i	West I			
UL or lot no.	Section	Towns		Range Lot Idn Feet from the North/South line Feet from the		na I	East/West line					
			.					- rect from ti	ie r	East/West line County		
II Work 7	Additional Well Information 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Floweties											
	V Code		12 Well Type Co	ode 13 Cable/Rotary R			14 1	Lease Type Code		15 Gro	15 Ground Level Elevation 3875'	
l .	ultiple Io		17 Proposed De				19 Contractor			20 Spud Date		
Depth to Grou		L	5,000'	Grayburg San Andres Distance from nearest fresh water well					Unknown March 1, 2004 Distance from nearest surface water			
120.85	Synthetic	☐ 12	mils thick Clay	2 000±				200		arest surrace v	vater	
	-		inns unck Cray [_ Pit volume	e: <u>12,000</u> bbls		lling Method		7 n			
Closed-Loop System Proposed Casing and Cement Program Fresh Water Brine Diesel/Oil-based Gas/Air Proposed Casing and Cement Program												
Hole Si	70	-	Cooina Si-a									
12 1/4	Hole Size Casing Size		8.5/8"	Casing weight/foot		Setting Depth		Sacks of Cement			Estimated TOC	
7.7/8"			5 1/2"	24# J-55 LTC 17# K-55 LTC		600° 5.000°		330 Class "C" 540 Class "C"		711	Circulate	
								Class_C		Circulate to surface		
22 Describe	the propos	ed progr	ram. If this applicati	on is to DEFE	PEN or PLUG	BACK give the	data on the	the present productive zone and pr				
ZOHE, DE	scribe ine	niowoni	nrevention program	if any like s	additional chas	to if nagagonami					5010075 N	
the well	l will be	perfora	ne above caption ated and stimulat	ed well to a ed as neces	a total depth ssary.	of 5,000° w	ith rotary	tools. If co	ommerc	ial product	ion is indicated,	
			nsions will be 33			vo nit io 100'	V 05, V	0) The			المالية	
and a ve	olume of	12,00	0 bbls.	5 A 200 a	nd the reser	ve pit is 100	A 63 A	8. Ine pi	t Will be	e imed with	18-12-m18-18	
Cement	ing surfa	ce wil	l have 230 sks. 1	3.8 ppg 1.6	5 cf/sk. w/a	dditives (Cla	ss "C") fo	illowed by	100 sks	1/50 nng	1 3	
Cementing surface will have 230 sks. 13.8 ppg 1.65 cf/sk. w/additives (Class "C") followed by 100 sks. 14.8 ppg 1.34cf/sk w/additives. 12 hr. 1200 psi 24 hr. 2400 psi 72 hr. 2700 psi.												
W/additives. 12 hr. 1200 psi 24 hr. 2400 psi 72 hr. 2700 psi. Cementing production will have 335 sks. 11.8 ppg 2.45 cf/sk. w/additives (50/50 POZ Class "C") followed by 203 sks. 14.5 ppg 1.54 cf/sk. w/additives.												
1.54 cf/sk. w/additives.												
Blow Out Prevention: 10" Series 900 Type "E" Shaffer Hydraulic BOP. 3,000 psi.												
²³ I hereby certi	tion given above is t	lete to the	OIL CONSERVATION DIVISION									
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines, a general permit, or						Approved by:						
an (attached) alternative OCD-approved plan .						The Mark of						
Printed name: Mary Jo Turner Mary Go Turan						Title:			PETROLEUM ENGINEER			
Title: Product	tion Tech I	I				Approval Date	:			tion Date:	Contract to the tenth of the te	
E-mail Address: mjturner@forestoil.com					DEC 2 9 2004							
Date: December 15, 2004 Phone: (505) 392-9797					Conditions of Approval Attached							
	Form	it Ex	pires 1 Year	From Ap	provai L							

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LC	CATIO	N AND AC	REAGE DEDIC	ATION PLA	.T			
i	r	Τ,	² Pool Code	:	Pool Name						
30-025	25	1 4	332	9	MALJAMAR, GRAYBURG, SAN ANDRES						
4 Property Code			⁵ Property Name						⁶ Well Number		
11838			LEA STATE LL							#6	
OGRID No.			8 Operator Name							Elevation	
02292				3875							
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		County	
L	32	17-S	32-E	1	1650'	SOUTH	330	WE	ST	LEA	
11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
12 Dedicated Acres 13 Joint or Infill 14 Co			Consolidation	n Code			15 Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

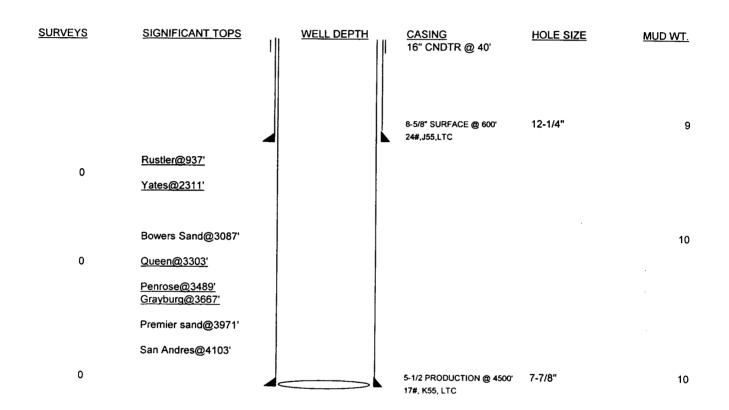
17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

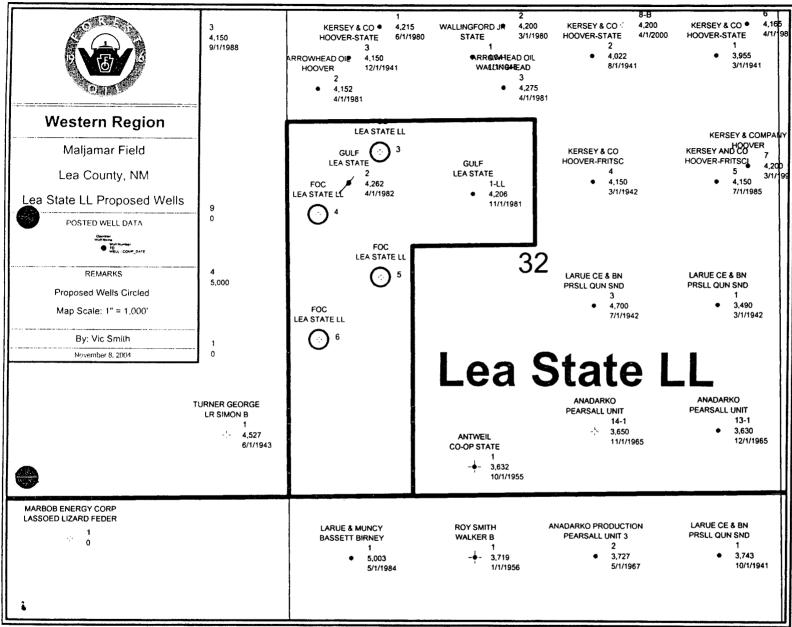
18 JURIER 1 JURIER Printed Name

FOREST OIL CORPORATION WELL PLAN

AFE:			DATE:11/15/04
WELL NAME	Lea State LL #3, 4, 5, 6	LEASE:	
SURFACE LOCATION	: Section 32, T17S, R32E	·	
BOTTOM HOLE LOCA	TION: STRAIGHT HOLE		
TOTAL DEPTH: 4500	' MD/4500' TVD	ELEV.: 3900'	WD:N/A

THE SUBJECT WELL WILL TEST The Grayburg/San Andres





PETRA 11/8/2004 8:24:07 AM

