

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator XTO Energy Inc.

3a. Address
200 North Loraine, Suite 800, Midland, Tx 797013b. Phone No. (include area code)
432-620-6724

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 1tr G, 1650' FNL & 1650' FEL
Sec 14, T20S, R36E

5. Lease Serial No.

LC0031622-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Eunice Monument South Unit #877

9. API Well No.

30-025-04267

10. Field and Pool, or Exploratory Area

Eunice Monument, Grayburg San And

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WIW repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/24/04 MIRU Key Well Service PU (Adam). ND WH. NU BOP. SWI & SDON.

11/25/04 Released Guiberson G-6 pkr. RU Basin Scanalog. POOH w/120 jts 2-3/8" Cmt lined tbg. Scanalog showed 60 jts YB, 36 jts BB, 13 jts GB & 11 jts RB. LD GB & RB jts. RD Scanalog. MI & Racked 3,700' of 2-7/8", 6.5#, N-80, EUE, 8rd WS & 400' of 2-3/8", 4.7#, J-55, EUE, 8rd WS. PU & RIH w/3-1/4" bit & bit sub, 12 jts of 2-3/8" WS & 112 jts of 2-7/8" WS. Tagged fill @ 3,833' (204' fill). POOH to 3,628' w/bit. SWI & SDON.

11/26/04 SDF Holidays.

11/27/04 SDF Holidays.

11/28/04 SDF Saturday.

11/29/04 SDF Sunday.

11/30/04 RIH w/10 jts of 2-7/8" WS. Tagged fill @ 3833'. RU Smith power swivel & reverse unit. RU Key transport & loaded reverse unit w/120 BW. RD Key trk. Circulated out fill frm 3833' to 4034'. Fill was mostly all acid solluble. RD Smith reverse unit & power swivel. PUH to 3600'. SWI & SDON.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DeeAnn Kemp

Title Regulatory Tech

DEC 21 2004

Signature

Date

12-20-04

GARY GOURLEY
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Event Desc: Acid treatment

Event	Stage	Vol	Rate	Press	
<u>Seq</u>	<u>Desc</u>	<u>(gal)</u>	<u>(bpm)</u>	<u>(psig)</u>	<u>Comments</u>
1	Acid	1,000	4.0	1,067.0	15% NEFE Acid.
3	Rock Salt	420	4.0	1,070.0	Pmpd 1000# rock salt in 10 bbls brine. Good block action observed.
5	Acid	1,000	4.0	1,300.0	15% NEFE Acid.
7	Rock Salt	462	4.0	1,070.0	Pmpd 750# rock salt in 11 bbls brine. Good block action observed.
9	Acid	1,000	4.0	1,070.0	15% NEFE Acid.
11	Rock Salt	294	4.0	1,610.0	Pmpd 1000# rock salt in 7 bbls brine. Good block action observed.
13	Acid	1,000	4.0	1,024.0	15% NEFE Acid.
15	Rock Salt	210	4.0	2,300.0	Pmpd 500# rock salt in 5 bbls brine. Good block action observed.
17	Acid	1,000	4.0	1,700.0	15% NEFE Acid.
19	Flush	1,932	4.4	3,700.0	Flushed acid to btm perf w/fresh wtr. ISIP 800 psig. 230 BLWTR.

Ttl Gals: 8,318

12/2/04 Chg'd out rams on ABC BOP to 2-3/8". LD 84 jts of cmt lined 2-3/8", J-55 tbg. PU RIH w/5-1/2" Guiberson G-6 pkr on end of 116 jts of 2-3/8", 4.7#, J-55, EUE, 8rd, TK-70 tbg (new). Set pkr @ 3,668'. Would not set. POOH w/tbg & LD pkr. SWI

12/3/04 RIH w/5-1/2" AS1X w/T-2 on/off tool, 1.781 F SS nipple & 2-3/8" WL entry guide w/pmp out plug on 116 jts 2-3/8" TK-70 tbg(new). Set 5-1/2" pkr @ 3,671' & rel on/off tool. RU Key pmp trk & transport. Circ hole w/90 BW w/42 gals Champion pkr fluid. Latched onto pkr. ND BOP. NU wellhead. Pressd 5-1/2" TCA to 550 psig for 30" & Performed MIT test for NMOCD (Buddy Hill witnessed NMOCD MIT tst), held ok. Pressd 2-3/8" tbg to 1,700 psig & ruptured pmp out plug. RD Key trks. RDMO PU. RWIT.

