

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

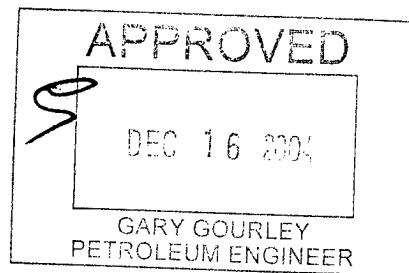
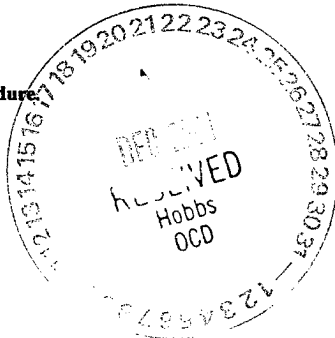
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 060329
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. If Indian, Allottee or Tribe Name
3a. Address 4001 Penbrook, Odessa, Texas 79762	3b. Phone No. (include area code) 432-368-1244	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FWL, Section 18, T-17-S, R-32-E, Unit Letter M		8. Well Name and No. MCA Unit #17
		9. API Well No. 30-025-08027
		10. Field and Pool, or Exploratory Area Maljamar Grayburg-San Andres
		11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached wellbore diagrams & plugging procedure.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) James F. Newman, P.E.		Title Engineer, Triple N Services, Inc. 432-687-1994
Signature 	Date 12/06/2004	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

WELLBORE SKETCH

ConocoPhillips Company - Permian Basin Business Unit

Date: October 26, 2004

RKB @
DF @ 3942'
GL @

Subarea : Maljamar
Lease & Well No. : MCA Unit No. 17
Legal Description : 660' FSL & 660' FWL, Sec. 18, T-17-S, R-32-E
County : Lea State : New Mexico
Field : Maljamar (Grayburg-San Andres)
Date Spudded : July 23, 1941 IPP:
API Number : 30-025-08027
Status : Temporarily Abandoned
Drilled as Mitchell No. 3

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
OH 3641-3677	9/6/41	Nitroglycerin	70 Quarts					
	5/23/43	Deepen to 4074'						
	7/10/43	Plug back w/2 sx Calseal 4074-4030, did not set						
		Plug back w/2 sx Calseal 4030-4020, did not set						
	7/13/73	DO Calseal to 4060'						
	7/16/43	Plug back w/4 sx Calseal 4060-4030						
		Dump 3 sx cmt 4030-4016, bail cmt to 4020						
		Run 100# lead wool to 4017'						
OH 3735-3880	7/21/43	Nitroglycerin	280 Quarts	3-1/2" shells				
OH 3880-3980	7/21/43	Nitroglycerin	280 Quarts	4" shells				
	7/31/43	Cleanout to 3990'						
	2/23/56	Cleanout to 3855'						
	3/3/56	Plugback 3828-3816 w/ pail rock						
3808-3816	3/4/56	Pump 3 sx Calseal						
3448-3808	3/6/56	Lease Oil (LO)	20,000	20,000	4200		15.6	
	5/17/75	Cleanout to 3808'						
3448-3808	5/18/75	15% NE	500	300# RS	2500	1500	3.0	
	6/28/78	Tubing stuck @ 3485, cleanout to 3991'						
	9/23/86	Cleanout and jet wash 2458-4002						
	4/28/95	Set 7" Baker Cement Retainer @ 3348', circ pkr fluid						
	8/14/95	BLM Sundry Notice filed to temporarily abandon						
	4/29/04	BLM Sundry Notice expires 4/10/05						
	10/26/04	Prepare Application for Abandonment of Well						

N / A Hole

8-1/4" 28# @ 705' w/ 150 sx, circ.

Top Salt @ 800'

Base Salt @ 1805'

TOC @ 2100' (Est.)

Cement Retainer @ 3,348'

7" 20# @ 3,448' w/ 100 sx

3641' - 3677' - Shot w/70 Qts
OH 3448-3808
3735'-3880' - Shot w/280 Qts
Calseal 3816'-3808' - 3 sx
Rock 3816'-3828' - 40 gals.

3880'-3980' - Shot w/280 Qts
Pea Gravel 3990'-4017'
Lead Wool 4017'-4020'
Cement 4020'-4030'
Calseal 4030'-4060'

PBTD @ 3348'
OTD @ 3677'
NTD @ 4074'

ConocoPhillips

Proposed Plugging Procedure

MCA Unit #17

API #42-025-08027

Maljamar Grayburg San Andres Field

Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

CICR @ 3,348' (set 1995). 7" casing @ 3,448', estimated TOC 2,100'; 8 $\frac{5}{8}$ " csg @ 705', circulated. SALT: 800 - 1,805'

- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. Deliver 3,500' 2 $\frac{3}{8}$ " workstring.
 2. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 3. RIH w/ stinger for Baker cement retainer on 2 $\frac{3}{8}$ " workstring to 3,348'. RU cementer and circulate hole w/ mud. Attempt to sting into CICR. If successful, establish rate under retainer and squeeze 60 sx C cmt (1.32 ft³/sk yield, 79.2 ft³ slurry volume, calculated fill 348' in 7" 20# casing) displacing to retainer. Sting out of retainer and pump 25 sx C cmt on CICR (1.32 ft³/sk yield, 33.0 ft³ slurry volume, 145' calculated fill). POOH w/ tbg. **GBSA Plug**
 4. RU lubricator and RIH w/ wireline, perforate 7" csg w/ four 1-11/16" link-jet charges @ 1,905'. POOH w/ wireline, RD lubricator.
 5. RIH w/ 7" AD-1 packer to 1,600'. Load hole, set packer, and establish rate into perforations at 1,000 psi or less, squeeze 50 sx C cement w/ 2% CaCl₂ (1.32 ft³/sk yield, 66.0 ft³ slurry volume, 180' estimated fill in open hole) 1,905 - 1,805'. WOC as needed and POOH w/ packer. If unable to establish rate, pump 25 sx C cmt balanced plug @ 1,955'. WOC and tag this plug no deeper than 1,805'. POOH w/ packer. **Base of salt plug**
 6. RU lubricator and RIH w/ wireline, perforate 7" csg w/ four 1-11/16" link-jet charges @ 800'. POOH w/ wireline, RD lubricator.
 7. RIH w/ 7" AD-1 packer to 500'. Load hole, set packer, and establish rate into perforations at 1,000 psi or less, squeeze 70 sx C cement w/ 2% CaCl₂ (1.32 ft³/sk yield, 92.4 ft³ slurry volume, 250' estimated fill) 800 - 655'. POOH w/ packer. If unable to establish rate, pump 25 sx C cmt balanced plug @ 850'. WOC and tag this plug no deeper than 655'. **Top of salt & surface casing shoe plug**
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8. SI BOP and pressure-test casing 655' to surface to 500 psi. If casing does not test, isolate holes in casing prior to perforating.
 9. RU lubricator and RIH w/ wireline, perforate 7" csg w/ four 1-11/16" link-jet charges @ 400'. POOH w/ wireline, RD lubricator.

10. If casing tested, SI BOP and establish rate thru perforations. ND BOP and NU wellhead, Circulate 110 sx C cement (1.32 ft³/sk yield, 145 ft³ slurry volume, 406' calculated fill) 400' to surface. If unable to establish rate at 500 psi or less, circulate C cmt 450' to surface.
Surface plug

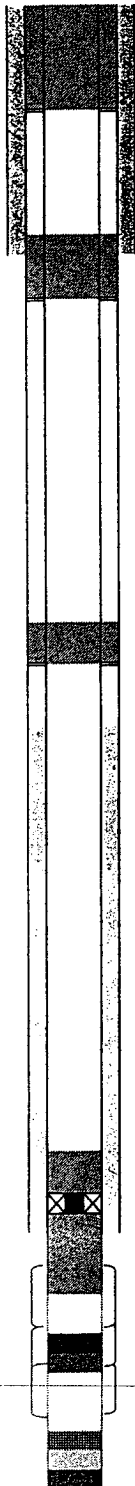
11. SI well, RDMO.

12. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash. Clean steel pit and dispose of bottoms.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: December 6, 2004

RKB @
DF @ 3942'
GL @



110 sx C cmt sqz'd 400' - surface

8-1/4" 28# @ 705' w/ 150 sx, circ.

70 sx C cmt sqz'd 800 - 655' - WOC & TAG
Top Salt @ 800'

Base Salt @ 1805'

50 sx C cmt sqz'd 1,905 - 1,805' - WOC & TAG

TOC @ 2100' (Est.)

25 sx C cmt on CIRC 3,348 - 3,203'
Cement Retainer @ 3,348'

7" 20# @ 3,448' w/ 100 sx
squeeze 60 sx C cmt under CIRC @ 3,348'

3641' - 3677' - Shot w/70 Qts
OH 3448-3808
3735'-3880' - Shot w/280 Qts
Calseal 3816'-3808' - 3 sx
Rock 3816'-3828' - 40 gals.

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PROPOSED PLUGGING PROCEDURE

- 1) squeeze 60 sx C cmt under CIRC @ 3,348'
- 2) 25 sx C cmt on CIRC 3,348 - 3,203'
- 3) 50 sx C cmt sqz'd 1,905 - 1,805' - WOC & TAG
- 4) 70 sx C cmt sqz'd 800 - 655' - WOC & TAG
- 5) 110 sx C cmt sqz'd 400' - surface