

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10068-00
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BEC CORP.		6. State Oil & Gas Lease No. 50350
3. Address of Operator p.o. Box 1392 Midland, Tx. 79701		7. Lease Name or Unit Agreement Name J.W. GRIZZEL A
4. Well Location Unit Letter M 660 feet from the S line and 660 feet from the W line Section 5 Township 22S Range 37E NMPM Lea County		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3444 GL		9. OGRID Number 001958
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type steel Depth to Groundwater n/a Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

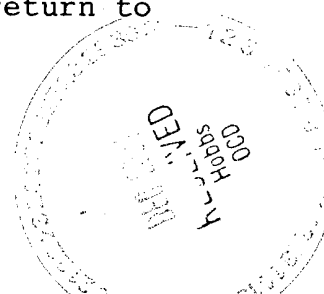
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Operation;

Pull tbg & pkr, Run 4 1/2" RBP to 3200' & cover with 5 sacks of sand. Run guide shoe & float-collar on a 9.5# J-55 4 1/2" liner to 3143' & cement with 350 sacks. Run temperature survey if cement does not circulate. Clean out cement and return to disposal. Estimated starting date 1/30/05



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE OT. Maxwell TITLE Area Supv. DATE 12/21/04

Type or print name OT. MAXWELL  
For State Use Only

E-mail address:

Telephone No. 432-559-2319

APPROVED BY: Hayward Wink  
Conditions of Approval (if any):

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DEC 27 2004

## INJECTION WELL DATA SHEET

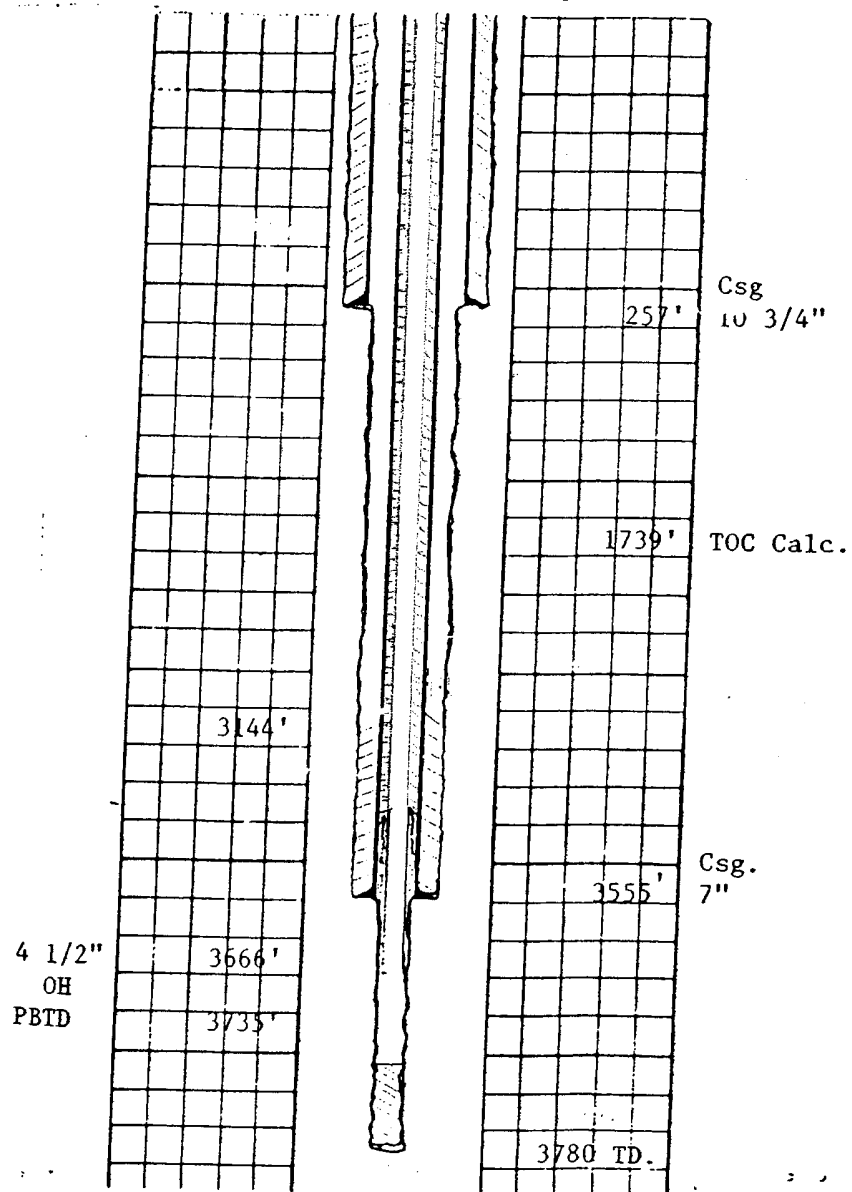
OPERATOR BEC CORPORATIONLEASE J.W. GRIZZELL "A"WELL NO. NO. 4660' FSL & 660' FWL522S37E

FOOTAGE LOCATION

SECTION

TOWNSHIP

RANGE

SchematicProposed Well Construction DataSurface CasingSize 10 3/4" - Cemented with 257 SCTOC SURFACE feet determined by CIRCULATIONHole Size 17 1/2"Intermediate CasingSize 7" - Cemented with 350 SCTOC 1739 feet determined by Calc.Hole Size 8 3/4"Long String (LINER)Size 4 1/2", 9.5#, J-55 Cemented with 350 SCTOC surface feet determined by circ.Hole Size 6 1/8"Total Depth - 3666'Injection Interval

3666'

feet to 3735' OH

feet