

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007only /  
copy

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Serial No. NM 12612
2. Name of Operator SDG Resources L. P.	6. If Indian, Allottee or Tribe Name
3a. Address P. O Box 1390 Montrose, CO 81401	7. If Unit or CA/Agreement, Name and/or No. Cooper Jal Unit
3b. Phone No. (include area code) 432-550-7580	8. Well Name and No. 128
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650 feet FNL, 330 feet FWL Sec 19, Township 24S, Range 37E	9. API Well No. 30-025-11151
	10. Field and Pool, or Exploratory Area JALMAT / LANLIE MATTIX
	11. County or Parish, State LEA

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <b>Deepen and acidize</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Add Perfs.</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Fracture Stim.</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Objective: Deepen Jalmat/Langlie Mattix DHC producer from 3,675' to 3,790', add perforations, acidize and fracture stimulate.

1. MIRU Pulling Unit. POOH with rods, pump and tubing sting.
2. RIH with 4 3/4" bit & 6 - 3 1/2" drill collars on 2 7/8" work string.
3. Deepen well to new TD at 3,790'. Lay down bit and drill collars.
4. RU Wireline Company. Run Compensated Neutron Log from TD to 2500'.
5. Add perfs: Yates, 7-Rivers and Queen. RIH with Perf-Clean Tool on 2 7/8" work string.
6. Acidize Perfs (3,023'-3,390') and open hole (3,400'-3,790') with 5,000 gallons 15% NEFE HCl acid.
7. POOH with 2 7/8" work string and lay down Perf-Clean Tool.
8. RIH with 5 1/2" treating packer on 3 1/2" work string.
9. Fracture stimulate open hole with 40,000# sand and perforations with 80,000# 12/20 mesh sand.
10. POOH and lay down 3 1/2" work string.
11. Clean out well to new TD with sand bailer. Lay down bailer and 2 7/8" work sting.
12. RIH with 2 7/8" production sting, pump and rods. Place well on production. Turn over to operations.
13. Fold Pit Liner inward, cover with 20 mil liner and cover with top soil. File Form C144 with NMOCD.

APPROVED

DEC - 6 2004

GARY GOURLEY  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Domingo Carrizales

APPROVED FOR 3 MONTH PERIODENDING 3-6-05  
Petroleum Engineer

Signature

*Domingo Carrizales*

Date

11/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

WELLBORE SCHEMATIC AND HISTORY			
<b>CURRENT COMPLETION SCHEMATIC</b>		<b>LEASE NAME Cooper Jal Unit</b>	
<b>STATUS:</b> Active Oil		<b>WELL NO. 128</b>	
<b>LOCATION:</b> 1850 FNL & 330 FWL, Sec 18, T-24S, R-37E, Lee County New Mexico		<b>AP#</b> 30-025-11151	
<b>SPUD DATE:</b> 5/13/54 TD 3675 KB 3,314' DF		<b>INT. COMP. DATE:</b> 07/27/54 PBTD 3633 GL 3,304'	
<b>ELECTRIC LOGS:</b>		<b>GEOLOGICAL DATA</b>	
<b>DSCNL (9-11-85 CRC Wireline)</b>		<b>CORES, DSTS or MUD LOGS:</b>	
<b>HYDROCARBON BEARING ZONE DEPTH TOPS:</b>		<b>CASING PROFILE</b>	
<b>Yates @ 3008'</b>		<b>SURF.</b> 8 5/8" - 28#, J-55 set@ 1230' Cnt'd w/400 sxs - circ cmt to surf.	
<b>Seven Rivers @ 3226'</b>		<b>PROD.</b> 5 1/2" - 15.5#, J-55 set@ 3400' Cnt'd w/200 sxs - TOC @ 2345' from surf by calc.	
<b>CURRENT PERFORATION DATA</b>		<b>OPEN HOLE :</b>	
<b>CSG. PERFS:</b>		<b>3400'-3675'</b>	
<b>3023 - 28', 32', 38', 54', 57', 59', 80', 70', 72', 74', 99', 3103 - 19',</b>		<b>23', 27', 43', 52', 54', 61', 73', 75', 80', 3205 - 10', &amp; 3221' w/ 2 spf (52 holes)</b>	
<b>TUBING DETAIL 2/28/2004</b>		<b>ROD DETAIL 2/28/04</b>	
<b>Length (ft) Detail</b>		<b>Length (ft) Detail</b>	
<b>3173 100 2 7/8" 8.5#, J-55, 8rd EUE tbg.</b>		<b>26 1 22' x 1 1/4" polish rod w/ 16' x 1 1/2" liner</b>	
<b>3 1 5 1/2" x 2 7/8" TAC</b>		<b>8 2 2', 8' - 1" pony rods</b>	
<b>390 13 2 7/8" tubing</b>		<b>1100 44 1" D steel rods</b>	
<b>1 1 2 7/8" SN</b>		<b>1025 41 7/8" D steel rods</b>	
<b>31 1 3 1/2" OD slotted MAJ</b>		<b>1225 49 3/4" D steel rods w/ 3 - 2' roller guides</b>	
<b>3598</b>		<b>150 6 1 1/2" sinker bars</b>	
<b>SN@ 3587' TAC@ 3176'</b>		<b>20 1 2 1/2" x 1 3/4" X 25' RHBC Pump</b>	
<b>3554</b>		<b>0 1 1 1/4" x 8' gas anchor</b>	
<b>WELL HISTORY SUMMARY</b>			
<b>27-Jul-54 IC Interval: 3400' - 3600' (7 RVR/SQueen OH). No Treatment. IP = 120 bopd, 8 bwpd, &amp; 300 Mcfgpd (flowing)</b>			
<b>7-Jun-74 C/O fill from 3438 - 3600'. After W/O: 64 bopd &amp; 103 bwpd</b>			
<b>10-Oct-85 Deepened to 3675'. Jet washed 3400' - 3600'. Acid'd w/2,000 gals. Frac'd w/ 32,000 gals &amp; 82,500#s 12/20 sand in 2 equal stages. Maximum sand concentration was 7 ppg. Perf'd Jalmat (3023-3221) w/ 2 spf (52 holes). Acid'd w/2,000 gals; Frac'd w/28,000 gals &amp; 50,000#s 12/20 sand in 2 equal stages. AIR=18 bpm. Max sand concentration 5 ppg.</b>			
<b>7-Jan-87 Upgrade pump equipment to 2 7/8" tbg &amp; 2" rod pump.</b>			
<b>30-Jul-87 C/O fill to 3600'</b>			
<b>3-Aug-88 C/O fill from 3616 - 3626'. Acid'd w/3,200 gals &amp; 1000#s rock salt. AIR=2.6 bpm @ 200 psi.</b>			
<b>29-Aug-84 Acid'd OH 3400-3641' w/2,100 gals 20% NEFE HCL, 110 gals miscellar solvent &amp; 2,500#s rock salt in 5 stages. AIR=3 bpm @ 300 psi</b>			
<b>Set RBP @ 3336'. Acid'd perfs 3023 - 3221' w/2,100 gals 20% NEFE HCL &amp; 2,500#s rock salt in 5 stages. AIR=2.6 bpm. Scale eq'd perfs w/110 gals of TH-783 @ 3 bpm &amp; 300 psi. SI for 24 hrs. Retrieved RBP @ 3336'. Ran production equipment.</b>			
<b>After W/O: 35 bopd, 298 bwpd, &amp; 51 Mcfgpd</b>			
<b>13-Oct-95 Repaired rod part and replaced bad rods &amp; couplings.</b>			
<b>24-Apr-00 Change out pumping tee. Replaced 4 jts tbg, 8 - rods, &amp; 30-boxes and pump. Placed well back on production.</b>			
<b>8-Sep-02 Pulled tubing string. Hydrotest tubing in hole. Change out pump.</b>			
<b>15-Nov-02 Change out polish rod liner. Placed well back on production.</b>			
<b>22-Mar-03 Pulled tubing string. Hydrotest tubing in hole. Change out pump.</b>			
<b>26-Feb-04 POOH with rods, pump, and tubing. Hydrotest tubing in hole to 7000# = busted 4 joints. RIH with pump and rods. PWOP.</b>			

**Surface Cas**

Hole Size: 11 in  
 Cas. Size: 8 5/8 in  
 Set @: 1230 ft  
 Sxs Cmt: 400  
 Circ: Yes  
 TOC @: surf  
 TOC by: circ

TOC @ 2345'  
 By Calc.

3023'-28'

3032'  
 3038'  
 3084'  
 3057'  
 3059'  
 3060'  
 3070'  
 3072'  
 3074'  
 3099'

3103'-19'

3123'  
 3127'  
 3143'  
 3152'  
 3154'  
 3161'  
 3173'  
 3176'  
 3180'

3205'-10'

3221'

OH Interval

OH  
 3400'-3675'

**Production Cas.**

Hole Size: 7 7/8 in  
 Csg. Size: 5 1/2 in  
 Set @: 3400 ft  
 Sxs Cmt: 200  
 Circ: No  
 TOC @: 2345 f/ surf  
 TOC by: calc.

PBTD: 3633 ft  
 TD: 3675 ft

OH ID: 4 3/4 in

3626 - 75' filled  
 with sand

PREPARED BY:

Doug Klessewetter III D. Carrizales

UPDATED:

13-Jul-04

## WELLBORE SCHEMATIC AND HISTORY

CURRENT COMPLETION SCHEMATIC		LEASE NAME		WELL NO.																																			
		<b>Cooper Jal Unit</b>		<b>128</b>																																			
		STATUS: Active Oil		APW# 30-025-11161																																			
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<b>Production Csg.</b> Hole Size: 7 7/8 in Csg. Size: 5 1/2 in Set @: 3400 ft Sxs Cmt: 200 Circ: No TOC @: 2345 f / surf TOC by: calc.		<b>CASING PROFILE</b>																																					
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		PREPARED BY:		UPDATED:																																			
		Doug Kieseewatter III D. Carrizales		13-Jul-04																																			

Submit 3 Copies To Appropriate District

State of New Mexico

Form C-103

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-11151

5. Indicate Type of Lease

STATE ☐ FEE ☐ **Fed**

6. State Oil &amp; Gas Lease No.

NM0321613

7. Lease Name or Unit Agreement Name

Cooper Jal Unit

8. Well Number

128

9. OGRID Number

193003

10. Pool name or Wildcat

JALMAT:

Tansill, Yates &amp; 7-Rivers; LANGLEIE

MATTIX: 7-Rivers, Queen &amp; Grayburg

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **Injector**

2. Name of Operator

SDG Resources L. P.

3. Address of Operator

P. O. Box 1390

Montrose, CO 81401

4. Well Location

Unit Letter E : 1650 feet from the NORTH line and 330 feet from the WEST lineSection 19 Township 24S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,314' KB

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type DIRT Depth to Groundwater 130 feet Distance from nearest fresh water well >1000 feet Distance from nearest surface water >1000 feetPit Liner Thickness: 12 mil Below-Grade Tank: Volume 200 bbls; Construction Material Synthetic

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐OTHER: Deepen, Add Perfs, Acidize and Fracture Stimulate. ☒**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Deepen Jalmat/Langlie Mattix DHC producer from 3,675' to 3,790', add perfs, acidize, and fracture stimulate.

1. MIRU Pulling Unit. POOH with rods, pump and tubing string.
2. RIH with 4 1/4" bit & 6 - 3 1/2" drill collars on 2 7/8" work string.
3. Deepen well to new TD at 3,790'. Lay down bit and drill collars.
4. RU Wireline Company. Run Compensated Neutron Log from TD to 2500'.
5. Add perfs: Yates, 7-Rivers and Queen. RIH with Perf-Clean Tool on 2 7/8" work string.
6. Acidize Perfs (3,023'-3,390') and open hole (3,400'-3,790') with 5,000 gallons 15% NEFE HCl acid.
7. POOH with 2 7/8" work string and lay down Perf-Clean Tool.
8. RIH with 5 1/2" treating packer on 3 1/2" work string.
9. Fracture stimulate open hole with 40,000# sand and perforations with 80,000# 12/20 mesh sand.
10. POOH and lay down 3 1/2" work string.
11. Clean out well to new TD with sand bailer. Lay down bailer and 2 7/8" work string.
12. RIH 2 7/8" production string, pump and rods. Place well on production. Turn over to operations.
13. Fold Pit Liner inward, cover with 20 mil liner and cover with top soil. File Form C144 with NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Domingo Carvajal TITLE Senior Petroleum Engineer DATE 11/23/04

Type or print name

E-mail address: Domingo@sdgresources.com Telephone No. 432-550-7580

For State Use Only

APPROVED BY: Louise Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE DEC 28 2004

Conditions of Approval (if any):