

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC - Hobbs

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
Devon Energy Production Company L.P.

3. Address and Telephone No.  
20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
Sec. 24-22S-32E; 660'FSL & 330'FWL

5. Lease Designation and Serial No. NMMN-81633
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. CHECKERS 24 FEDERAL
9. API Well No. 5 30-025-33702
10. Field and Pool, or Exploratory Area RED TANK DELAWARE
11. County or Parish, State LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Well is producing from the Red Tank Bone Springs.

2. Water analysis is attached.

3. This well produces 20 bbl water per day.

4. The water is stored in a FG 500 BBL tank.

5. The water is trucked by Lucky Transport to the Diamond Tail 23 Federal 2 SWD-760

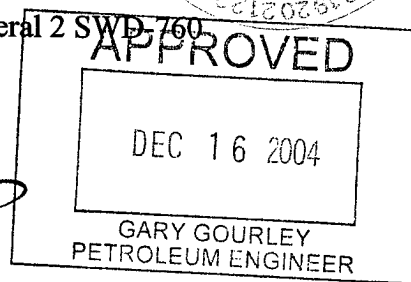
6. Devon Energy Production Co., LP

Diamond Tail 23 Federal 2

SENE Sec. 23-23S-32E; 1980'FNL & 660'FEL

6. State Permit is attached.

SUBJECT TO  
LIKE APPROVAL  
BY NMOC



14. I hereby certify that the foregoing is true and correct

Signed Jennifer Van Curen  
(This space for Federal or State office use)

Jennifer Van Curen  
Title Field Technician

Date 12-6-04

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

\*See Instruction on Reverse Side

GWW