Office	of New Mexico	Form C-103
District I Energy, Minera 1625 N. French Dr., Hobbs, NM 88240	lls and Natural Resources	May 27, 2004 WELL API NO.
District II	RVATION DIVISION	30-025-36866
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Ruth 20
1. Type of Well: Oil Well X Gas Well Other		8. Well Number <sub>002</sub>
Name of Operator     Chesapeake Operating, Inc.		9. OGRID Number 147179
3. Address of Operator P. O. Box 11050		10. Pool name or Wildcat
Midland, TX 79702-8050  4. Well Location		Lovington;Upper Penn, West 40750
Unit Letter D: 523 feet from the North line and 841 feet from the West line		
Section 20 Township 16S Range 36E NMPM CountyLea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3940 GR		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   X		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11-01-04 In 7 7/8" hole ran 253 jts. 5 1/2" 17# L-80 LTC csg. set @ 11,700'. Cmt'd 1st stage w/400 sx 14.61:11 Poz Cl. H + additives; Cmt. 2nd stage w/1,200 sx 35:65 Poz Cl. H + additives. Tail in w/100 sx Cl. H. Neat. Cmt. circulated to the pit. Rel. rig. 11-17-04 RU Black Warrior WL. RIH w/GR/CCL/CBL/VDL logging tools, correlate to Dual Spaced Neutron dated 10/30/04. RIH to PBTD @ 11,560' pull GR/CCL/CBL/VDL from PBTD to 8990'. TOC @ 5,150' 11-18-04 RU Cudd Pumping Service, spot 250 gals 15% HCL down tbg to 11,506 @.7 BPM, rev. out to pickle tbg. Circ 190 bbls pkr fl w/1% corrosion inhibitor down tbg @ 2 BPM. Pump 200 gals 15% HCL dbl inhibited brine down acid, follow w/62 bbls 2% KCL. Spot acid from 11,495' - 11,290'. POOH w/tbg and pkr to 11,263', set pkr w/18,000# compression, load csg. press csg. to 750# - no leak off. Swabbing RIH w/ gamma gun, run GR/CCL from PBTD to 11,200', correlate to Dual Space Neutron dated 10/30/04 Perf. Strawn 11,460 - 11,490' @ 4 jspf, 121 holes. 11-20-04 RU Cudd. Acidize Strawn w/3,000 gals 15% HCL w/180 BS. Press to 1000#. (160 balls). RD Swabbing Cl. 11-25-04 MIRU Gray WL. Perf Strawn 11,500 - 11,518' @ 4 jspf (73 holes). POOH. 11-25-04 MIRU Cudd, acidize Strawn w/10,000 gals 20% Ultragel. Swabbing.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE  SIGNATURE  SIGNATURE	D guidelines □, a general permit □ o  TITLE Regulatory Analyst	or an (attached) alternative OCD-approved plan DATE 12/22/2004
Type or print name Brenda Coffman	E-mail address:bcoffman@ch	skenergy.com Telephone No. (432)685-4310
For State Use Only DEC 2 9 2004		
APPROVED BY: This Wolliams	TATLE ISTOUCH STREET WE AS	

Conditions of Approval (if any):