

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11777
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HENRY PETROLEUM LP		6. State Oil & Gas Lease No.
3. Address of Operator 3525 ANDREWS HIGHWAY - SUITE 200 MIDLAND TX 79703-5000		7. Lease Name or Unit Agreement Name STATE "Y"
4. Well Location Unit Letter A : 990 feet from the NORTH line and 900 feet from the EAST line Section 25 Township 25-S Range 37-E NMPM County LEA		8. Well Number 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3069' GL		9. OGRID Number 155453
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type SS Depth to Groundwater 57' Distance from nearest fresh water well + 1 Mile Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

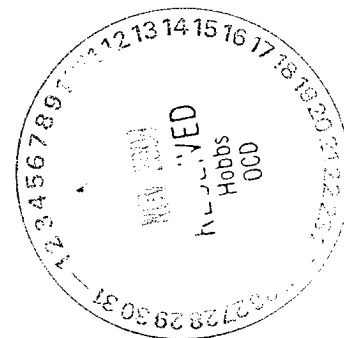
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☒  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Houchins TITLE REGULATORY SPECIALIST DATE 11/02/2004

Type or print name SHIRLEY HOUCHINS

E-mail address: shirley@henrypetroleum.com Telephone No. (915)694-3000

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE DEC 30 2004

Conditions of Approval (if any):

2# Justis Blinberry-Tubb Drinkard

**C-103 #13**  
**State "Y" #9**  
**(Formerly South Justis H #230)**

7-23-04      POOH w/tbg.

7-26-04      Tagged at 5064'. Cleaned out to 5560 CIBP. Drilled on CIBP at 5560' – Circulated hole clean.

7-27-04      Drilled out CIBP at 5560'. Cleaned out to 5975'

7-28-04      TIH w/new bit. Washed & reamed from 5975' – 6080'. Drilled CIBP at 6080'. Pushed CIBP to 6140'.

7-29-04      Finished drilling CIBP.

7-30-04      TIH to 6695(CIBP). Drilled CIBP & TIH to 6888'. Circulated hole clean. Pumped 130 BW w/10 gals 6106.

8-2-04      TIH w/pkr & tbg. Set pkr at 6807'. Acidized w/3000 gals 15% NEFE acid flushed w/27 bbls PW w/5 gals 6106. Rate 2 bpm. Max. pressure 239#. ISIP vacuum. Swabbed 80 BW. 19 BLWTR

8-3-04      SI tbg pressure 0#. Tagged FL at 3400' ND BOP. Set pkr 6805.

8-10-04      Loaded tbg w/15 BW. Tbg went on vacuum. POOH w/plunger. ND wellhead, released pkr. NU BOP. POOH w/2-3/8" tbg. Found split in tbg.

8-11-04      Tested tbg to 5000# - no leaks-. TIH w/120 jts & pkr.

8-12-04      Set pkr w/12,000# tension. NU wellhead. Ran plunger and rods. Hung rods on.

8-13-04/8-18-04 Testing well

9-7-04      MIRU PU. POOH w/ rods & plunger. ND WH. Released pkr. NU BOP. POOH w/ 2-3/8" tbg. Ran RBP & pkr on 2-3/8" tbg. Set RBP at 6820'. Set pkr at 6800'.

9-8-04      Unable to pressure up on RBP. Release RBP. Unable to re-set RBP. POOH. Changed out RBP (spring broke). TIH & set RBP at 6815'. Pkr at 6810'. Unable to pressure up on RBP. Moved RBP down hole 3'. Set RBP (had trouble getting RBP set). Re-set pkr at 6813'. Unable to pressure up on RBP. Released RBP & pkr. Pulled RBP up to 6250'. Set RBP (had trouble setting RBP). Set pkr at 6210'. Pressured up to 500#. SD.

9-9-04      Ran RBP down to 6810'. Set RBP. Set pkr at 6805'. Pumped 40 bbls down tbg on vacuum. Released pkr & RBP. POOH w/ pkr & RBP. Perfd 2 spf 6752'-70', 74-79', 81-93'. Ran pkr & 2-3/8" tbg to 6100'. SD.

9-10-04      Ran 24 jts. Set pkr at 6695'. RU Cudd. Pumped 6000 gals 15% acid. Dropped 150 ball sealers throughout acid. Flushed w/ 27 bbls. Rate 3 bpm. Avg pressure 1150#, Max pressure 1250#. ISIP 570#. 5 min SIP 60#, 10 min vacuum. RD Cudd. RU swab. FL FR 3200' FS. Swabbed down to 5500' FS in 7 hrs. Swabbed 85 bbls load water. RD swab. Released pkr. POOH LD 4-1/2" pkr. SD.

9-11-04 TIH w/ 7" RBP & pkr on 2-3/8" tbg. Set RBP at 6100'. Pulled up & set pkr at 5996'. RU pump truck on tbg. Pumped 30 BW. No pressure. Released pkr. TIH & set pkr at 6090'. Pumped 34 bbls down tbg on vacuum. Released pkr. Released RBP at 6100'. Re-set RBP at 6134'. Set pkr at 6105'. Pumped 30 BW down tbg on vacuum. Released pkr. TIH & latched on to RBP. Unable to release RBP. Tried to unset RBP for 2 hrs. Got off RBP. POOH w/ pkr. Found pieces of csg in slips on pkr.

9-13-04 TIH w/ ret head & 2-3/8" tbg. Latched on to RBP at 6134'. Jarred RBP loose. POOH LD RBP. TIH w/ SN & 218 jts 2-3/8" tbg. ND BOP. NU WH.

9-14-04 TIH w/ rods. PU polish rod. RD PU.

9-22-04 MIRU PU. POOH w/ rods. ND WH. NU BOP. POOH w/ 2-3/8" tbg. PU 10 - 4-3/4" DCs & stood back in derrick.

9-23-04 Ran 4-1/2" CIBP, 1 jt 2-3/8" tbg & PU 98 jts 2-7/8" tbg. Set CIBP at 6155'. POOH w/ 2-7/8" tbg. SD.

9-24-04 Ran 30 jts 4-1/2" 11.6# csg used pipe externally coated w/ Ryt-Wrap, 10 - 4-3/4" DCs & 2-7/8" Tbg. Tied into 4-1/2" liner at 6140' w/ Weatherford aluminum nose guide. Top of new liner at 4851'. RU Triple N. Pumped 50 bbls fresh water, 170 sx Class "C" + 1% CaCl<sub>2</sub>. Pulled out of liner at 4851'. Reversed out 25 sx cmt. POOH LD 2-3/8" tbg & CDs. SD. Ran temperature survey, top of cmt at 4851'.

9-27-04 Ran 3-7/8" bit, 6 - 3-1/8" DCs & 2-3/8" tbg. RU reverse unit. Tagged at 6092'. Drilled down to 6098'. Bit plug. POOH w/ bit. SD.

9-28-04 TIH w/ bit, 6 DCs & 2-3/8" tbg. Drilled cmt from 6098' to 6139' & float at 6139'. Circulated hole clean. SD. )

9-29-04 Drilled from 6139' to 6158'. Circulated hole clean. POOH. Left 3 cones in hole. Ran magnet on sandline. Recovered 1 cone & pieces of other cones. Ran 3-7/8" bit, DCs & 126 jts 2-3/8" tbg. SD.

9-30-04 Finished TIH. Drilled out CIBP plug at 6155'. Well went on vacuum. TIH to 6883'. Pumped 195 bbls fresh water w/ 10 gals 6106 (no returns). POOH LD DCs. TIH w/ 2-3/8" tbg. ND BOP. Set TAC. NU WH.

10-1-04 TIH w/ pump & rods. Spaced out rods. Hung rods on. RD PU.

10-15-04 MIRU PU. Jarred on plunger. Backed off rods. POOH w/ rods. ND WH. Released TAC. NU BOP & POOH w/ tbg.

10-18-04 TIH w/ 2-3/8" tbg. ND BOP. Set TAC. NU WH. TIH w/ plunger & rods. Spaced out rods. Hung rods on. RD PU