

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

**New Mexico Oil Conservation Division, District 1**  
**1625 N. French Drive**  
**Hobbs, NM 88240**

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other _____ b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			5. Lease Serial No. <b>NM 2386-A</b>
2. Name of Operator <b>BOG Resources Inc.</b>			6. If Indian, Affiliate or Tribe Name
3. Address <b>P.O. Box 2267 Midland, Texas 79702</b>		3a. Phone No. (include area code) <b>432 686 3689</b>	7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1980' FNL &amp; 1980' FEL</b>  At top prod. interval reported below  At total depth			8. Lease Name and Well No. <b>Brinninstool #1</b> 9. API Well No. <b>30-025-24893</b>
14. Date Spudded <b>WO 7/7/04</b>			10. Field and Pool, or Exploratory <b>Brinninstool; Morrow (Gas)</b>
15. Date T.D. Reached		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>7/15/04</b>	11. Sec., T., R., M., or Block and Survey or Area <b>Sec 20, T23S, R33E</b>
18. Total Depth: MD TVD <b>15950</b>		19. Plug Back T.D.: MD TVD <b>15461</b>	12. County or Parish <b>Lea</b> 13. State <b>NM</b>
20. Depth Bridge Plug Set: MD TVD <b>15461</b>			17. Elevations (DF, RKB, RT, GL)* <b>3688' GR</b>
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>26</b>	<b>20</b>	<b>94</b>		<b>700</b>		<b>900 sx</b>		<b>Surface</b>	
<b>17 1/2</b>	<b>13 3/8</b>	<b>54.5</b>		<b>5120</b>		<b>3600 sx</b>		<b>710</b>	
<b>12 1/4</b>	<b>9 5/8</b>	<b>43.5</b>		<b>12560</b>		<b>3750 sx</b>		<b>1150 TS</b>	
	<b>5</b>		<b>12248</b>	<b>15950</b>		<b>1175 sx</b>			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2 3/8</b>	<b>15421</b>	<b>15421</b>						

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Morrow</b>	<b>15455</b>		<b>15455 - 15459</b>	<b>0.17</b>		<b>Producing</b>
B)						
C)			<b>15586 - 15597</b>			<b>Isolated by CIBP</b>
D)			<b>15624 - 15631</b>			<b>Isolated by CIBP</b>

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
<b>7/15/04</b>	<b>8/6/04</b>	<b>24</b>	<b>→</b>	<b>0</b>	<b>40</b>	<b>9</b>			<b>GARY GOURLEY</b> <b>PETROLEUM ENGINEER</b> <b>Producing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>Open</b>		<b>35</b>						<b>PGW</b>	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

**ACCEPTED FOR RECORD**  
  
**DEC 10 2004**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RECEIVED 2004 DEC -3 AM 11:15 BUREAU OF LAND MANAGEMENT ROSWELL OFFICE				<b>Rustler</b>	<b>1210</b>
				<b>Delaware Lime</b>	<b>5022</b>
				<b>Delaware Sand</b>	<b>5051</b>
				<b>Bone Springs</b>	<b>8854</b>
				<b>Strawn</b>	<b>14110</b>
				<b>Atoka</b>	<b>14348</b>
				<b>Morrow</b>	<b>14891</b>

32. Additional remarks (include plugging procedure):

**Added additional Morrow perforations**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 11/30/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.