

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NC	30-025-29741
5. Indicate Type of Lease	
State	<input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
VO-5930	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ **Re-Entry/ CONFIDENTIAL**

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

24 Section 12S Township 34E Range NMPM Lea County

10. Date Spudded 1/21/04 Re-Entry	11. Date T.D. Reached 3/13/04	12. Date Completed (Ready to Prod) 5/1/04	13. Elevations (DF & RKB, RT, GR, etc.) 4127.5' GR, 4144' KB	14. Elev. Casinghead
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15. Total Depth 12420'	16. Plug Back T.D. 12384'	17. If Multiple Compl. How Many Zones?	18. Intervals Unlled by	Rotary Tools 10550-12420'	Cable Tools
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19. Producing Interval (s), of this completion - Top, Bottom, Name
12138-41', 12148-50' and 12164-70' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CBL, LD-CN-NGR

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	405'	17-1/2"	In Place	
8-5/8"	32#	4200'	12-1/4"	In Place	
5-1/2"	17#	4250-10550'	7-7/8"	In Place (TOC-6500')	
5-1/2"	17#	0-4250'	7-7/8"	200 sx	
3-1/2"	9.3#	12420'	4-3/4"	110 sx (TOC-10000'-calc)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						No Tubing per SD	

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER) 12138-41' (18), 12148-50' (12) and 12164-70' (36) 11926-32' (36) and 11952-58' (36)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12138-70'	1500 gal 7-1/2% Morrow acid
	12138-70'	Frac w/30000g 40# Med 400 foam w/20000# 20/40 Interprop
	11926-58'	1500 gal 7-1/2% Morrow acid
	11926-58'	Frac w/20500g 40# Med 400 foam w/12450# 20/40 Interprop

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) (SIWOP)	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water-Bbl
4/28/04	24	24/64"		0	511	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil-Bbl	Gas-MCF	Water-Bbl	Oil Gravity - API
300#			0	511	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Will be sold

Test Witnessed By
Noel Gomez

30. List Attachments
Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Stormi Davis Name Stormi Davis Title Regulatory Compliance Technician Date 5/10/04

38. GEOLOGIC MARKERS

					TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		NAME	MEAS. DEPTH
Strawn	11098'					
Atoka Shale	11606'					
Morrow	11980'					
Austin	12170'					
Chester Lm	12269'					
Lo. Chester Lm	12372'					

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State ☒ Fee ☐

6. State Oil & Gas Lease No.

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1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

Re-Entry/

CONFIDENTIAL

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Kookaburra AZB State

8. Well No.

2

9. Pool Name or Wildcat

Wildcat Atoka

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

24

Section

12S

Township

34E

Range

NMPM

Lea

County

10. Date Spudded

1/21/04 Re-Entry

11. Date T.D. Reached

3/13/04

12. Date Completed (Ready to Prod)

5/1/04

13. Elevations (DF & RKB, RT, GR, etc.)

4127.5' GR, 4144' KB

14. Elev. Casinghead

15. Total Depth

12420'

16. Plug Back T.D.

12384'

17. If Multiple Compl. How Many Zones?

18. Intervals Unlied by

Rotary Tools

10550-12420'

Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name

11926-32' and 11952-58' Atoka

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL, LD-CN-NGR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

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SIZE	DEPTH SET	PACKER SET

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

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11926-32' (36) and 11952-58' (36)

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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. Or Shut-in)	
	Flowing					(SIWOPL)	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water -Bbl.	Gas - Oil Ratio
4/28/04	24	24/64"		0	553	1.5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water -Bbl	Oil Gravity - API	
300#			0	553	1.5		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

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Noel Gomez

30. List Attachments

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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Stormi Davis

Printed

Name Stormi Davis

Title Regulatory Compliance Technician

Date

5/10/04

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):

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FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
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