

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505	Fonn C-105 Revised June 10, 2003 WELL API NO. 30 025 36576 5. Indicate Type of Lease STATE ☐ FEE X State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR- ☒ OTHER	7- Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit 8. Well No. 203 9. Pool name or Wildcat Jalmat, (Tansil, Yates, Seven Rivers)
2. Name of Operator Melrose Operating Co.	
3. Address of Operator c/o Box 953, Midland, TX 79702	
4. Well Location Unit Letter L 2612' Feet From The South Line and 354' Feet From 'Me West Line	

Section	14	Township	22S	Range	35E	NMPM	Lea	county
10. Date Spudded	7-22-04	11. Date T.D. Reached	7-29-04	12. Date Compl. (Ready to Prod.)	8-10-04	13. Elevations (DF& RKB, RT, GR, etc~)	14. Elev. Casinghead	
15. Total Depth	4141'	16. Plug Back T.D.	4057'	17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	Rotary Tools	Cable Tools
							X	
19. Producing Interval(s), of this completion - Top, Bottom, Name							20. Was Directional Survey Made	
3868-4010' Yates							no	
21. Type Electric and Other Logs Run							21 Was Well Cored	
GR/CBL/CCL							no	

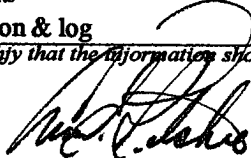
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	420'	12 1/4"	300 sx	none
5 1/2"	17#	4141'	7 7/8"	950 sx	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3685'	

26. Perforation record (interval, size, and number) Perforated w/2spf @ 3868-70,3874-84,3892-3900,3908-20,3926-38,3958-82,4004-4010'	21 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3868-4010'</td> <td>500 gals 15% NEFE</td> </tr> <tr> <td> </td> <td>1936 bbls frac w/160,080# 20/40 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3868-4010'	500 gals 15% NEFE		1936 bbls frac w/160,080# 20/40 sand
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3868-4010'	500 gals 15% NEFE						
	1936 bbls frac w/160,080# 20/40 sand						

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
8-23-04		pumping			producing		
Date of Test	Hours Tested	FC, choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-29-04	24	---		133	25	43	188
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
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29. Disposition of Gas (sold, used for fuel, vented, etc.)	Test Witnessed By
Sales	

30. List Attachments C-104, inclination & log			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
	Ann E. Ritchie	Regulatory Agent	11-15-04

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates *3880'* _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
F. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology