

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36815
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fred Turner Jr B
8. Well Number 008
9. OGRID Number 000495
10. Pool name or Wildcat Skaggs;Drinkard (57000), Warren;Tubb (Oil 63280) Blinebry Oil and Gas (Oil 6660), Warren;Abo,West (62940)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840
Seminole, TX 79360

4. Well Location
Unit Letter O : 390 feet from the South line and 1980 feet from the East line
Section 17 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3553' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole commingle Blinebry Tubb <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please refer to Order R-11363

Plan to MIRU pulling unit. Remove wellhead, install BOP and TOH w/tbg. TIH and perf 5 1/2" casing in following intervals: Skaggs Drinkard (57000) f/6781'-6992', Warren; Tubb (63280) f/6515'-6664.4' and Blinebry Oil & Gas (6660) f/6328'-6332'. Set CIBP @ 6720' and produce well as downhole commingled from Tubb & lower portion of Blinebry, 6328'-6664'.

Working, royalty and overriding royalty interests are identical in all commingled zones.

Commingling will not reduce the value of production. Well is located on private land. Allocation based on well tests and fixed percents.

Attachment: reservoir data to support commingling percentages.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 12/8/2004

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

DHC Order No. H08-0102

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 30 2004
Conditions of approval, if any:

ALLOCATION OF PRODUCTION FOR TURNER B #8 WELL
(Allocation by zone for Tubb and Blinebry zones)

A. OIL PRODUCTION ALLOCATION DETERMINED FROM NET PAY OFF LOGS
(Net pay calculated using 5% porosity and 50% water saturation cutoff)

ZONE	NET PAY (FT.)	NET PAY (%)
TUBB NET PAY COMPLETED	38	78%
BLINEBRY NET PAY COMPLETED	11	22%
TOTAL NET PAY COMPLETED	49	100%

B. GAS PRODUCTION ALLOCATION DETERMINED FROM OFFSET CUM GOR

WARREN TUBB (97000 / 63280)			
WELL NAME	RESERVES		
	MBO	MMCF	GOR
B.M. MARCUS #2	118	157	1331
CONOCO BURGER B-20 #1 (SW OFFSET)	60	66	1100
CONOCO BURGER B-20 #2 (S OFFSET)	255	242	949
CONOCO BURGER B-20 #3 (SE OFFSET)	14	57	4071
TOTAL FOR ZONE	447	522	1168
AVERAGE	112	131	1168
AVERAGE GOR			1631

BLINEBRY OIL AND GAS (6660)			
WELL NAME	RESERVES		
	MBO	MMCF	GOR
B.M. MARCUS #2	47	189	4021
CONOCO BURGER B-20 #1 (SW OFFSET)	43	108	2512
CONOCO BURGER B-20 #2 (S OFFSET)	98	233	2378
CONOCO BURGER B-20 #3 (SE OFFSET)	23	112	4870
TOTAL FOR ZONE	211	642	3043
AVERAGE GOR			3365

GAS ALLOCATION PERCENTAGES

WARREN TUBB (97000 / 63280)	1631/4996	33%
BLINEBRY OIL AND GAS (6660)	3365/4996	67%

C. SUMMARY OF ALLOCATION PERCENTAGES BY ZONE

ZONE	OIL	GAS
WARREN TUBB (97000 / 63280)	78%	33%
BLINEBRY OIL AND GAS (6660)	22%	67%

12-30-04
mym