

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Bruzos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL APL NO. 30-039-27635 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. E-346	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name ROSA UNIT	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐					
2. Name of Operator Williams Production Company				8. Well No. 152C	
3. Address of Operator P O Box 3102, MS 25-2, Tulsa, OK 74101				9. Pool name or Wildcat Blanco MV	
4. Well Location Unit Letter <u> L </u> <u> 2640 </u> Feet From The <u> SOUTH </u> Line and <u> 1330 </u> Feet From The <u> WEST </u> Line Section <u> 36 </u> Township <u> 32N </u> Range <u> 06W </u> NMPM Rio Arriba County					
10. Date Spudded 08/31/04		11. Date T.D. Reached 09/10/04		12. Date Compl. (Ready to Prod.) 10/25/04	
				13. Elevations (DF& RKB, RT, GR, etc.) 6626' GR	
14. Elev. Casinghead 6626' GR					
15. Total Depth 6365'		16. Plug Back T.D. 6320'		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
19. Producing Interval(s), of this completion - Top, Bottom, Name Mesa Verde 5382' - 6217'					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run					22. Was Well Cored
23. CASING RECORD (Report all strings set in well)					
Casing Size		Weight LB./FT.		Depth Set	
9 3/4", LT&C		36#, K-55		278'	
7", LT&C		23#, L-80		3898'	
24. LINER RECORD					
Size	Top	Bottom	Sacks Cement	Screen	
4 1/2", 10.5#	3753'	6329'	170 sx		
25. TUBING RECORD					
Size	Depth Set	Packer Set			
2 3/4", 4.7#	6210'				
26. Perforation record (interval, size, and number) 5382' - 5760' (45, 0.34" holes) 5868' - 6217' (45, 0.34" holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5382' - 5760' 9300# 14/30 Lite Prop. 5000# 20/40 SD in slickwtr 5868' - 6217' 9300# 14/30 Lite Prop. 5000# 20/40 SD in slickwtr					
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test 10/28/04	Hours Tested 3	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Gas - MCF 238	Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 140	Casing Pressure 425	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1906	Water - Bbl. Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments Wellbore diagram					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tracy Ross</u>		Printed Name Tracy Ross		Title Sr. Production Analyst Date 05/24/04	
E-mail Address tracy.ross@williams.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2665'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2785'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3415'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5662'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5714'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5884'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6240'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

**ROSA UNIT #152C
BLANCO MESAVERDE**

Location:

2640' FSL and 1330' FWL
NW/4 SW/4 Sec 36(L), T32N R06W
Rio Arriba, New Mexico

Elevation: 6626' GR
API #: 30-039-27635

Spud date: 08/31/04

Completed: 10/25/04

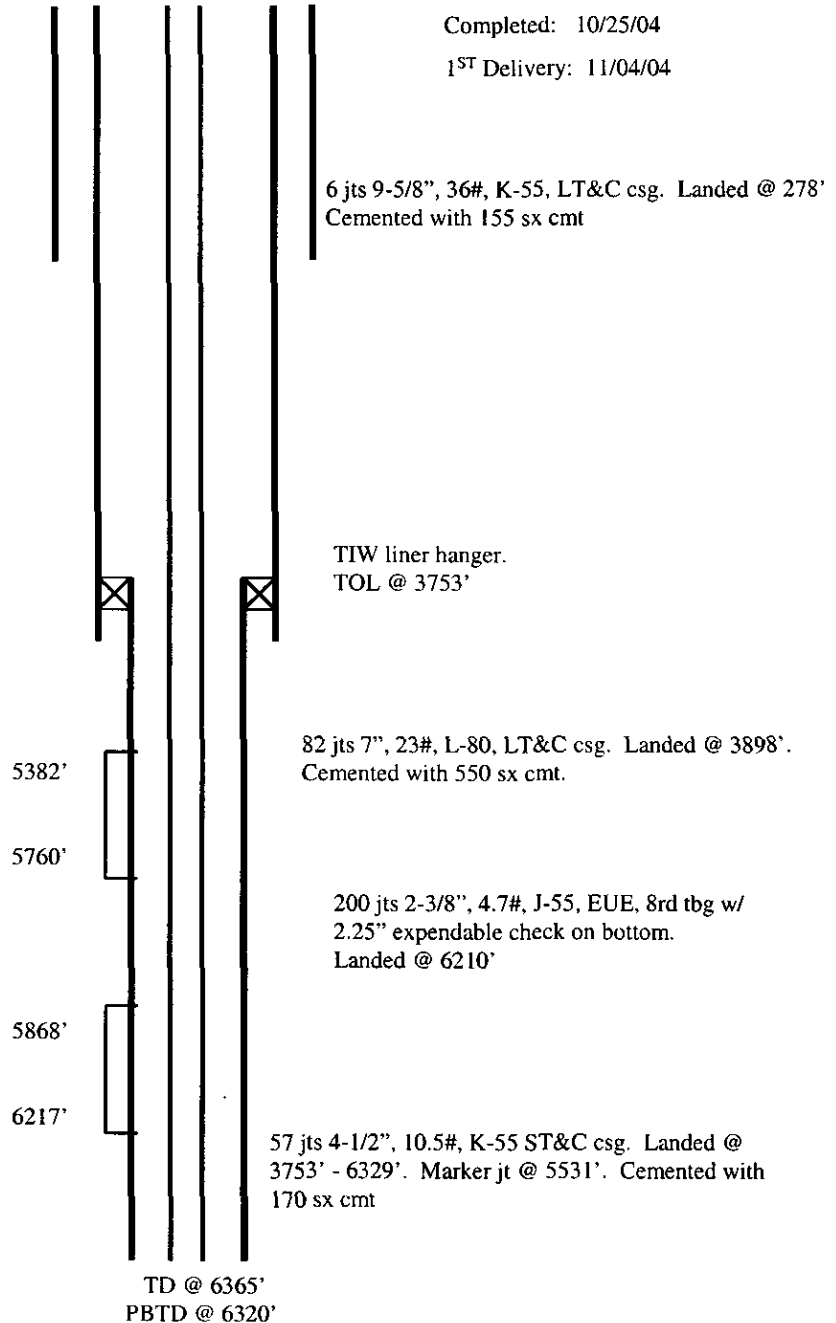
1ST Delivery: 11/04/04

Top	Depth
Pictured Cliffs	3415'
Lewis	5030'
CliffHouse	5662'
Menefee	5714'
Point Lookout	5884'

STIMULATION

CliffHouse/Menefee: 5382' - 5760'
(45, 0.34" holes) Frac with 9300#
14/30 Lite Prop 125, 5000# 20/40
brown sand carried in slick water.

Point Lookout: 5868' - 6217' (45,
0.34" holes) Frac with 9300# 14/30
Lite Prop 125, 5000# 20/40 brown
sand carried in slick water.



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	155 sx	225 cu ft.	surface
8-3/4"	7", 23#	555 sx	1820 cu ft.	290'
6-1/4"	4-1/2", 10.5#	170 sx	359 cu ft.	3800'