Submit 3 Copies To Appropriate District Office	State of New Mexico		Fonn C-103			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	d Natural Resources	WELL API NO.	March 4, 20)04	
District 11	OH COMOUNTATION DIFFEREN			30-025-01416		
District III	trict III 1220 South St. Francis Dr			of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & C	FEE Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		6		19615		
SUNDRY NOTIC	ES AND REPORTS ON V	VELLS	7. Lease Name	or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				S4-4- 25		
PROPOSALS.)	THOW TOK TEXAMIT (FORWICE	-ioi) For socii	8. Well Numbe	State 35	_	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	2		
2. Name of Operator	9. OGRID Num	9. OGRID Number				
Mack	Energy Corporation	. 94811-1-		013837		
3. Address of Operator			10. Pool name or Wildcat			
P.O. Box 960, Artesia, NM 88211-0960 4. Well Location				Corbin;Abo	\dashv	
N N	330 feet from the	Couth	1650	** 7 4		
Unit LetterN	feet from the	South line and	feet f	rom the <u>west</u> lin	ne	
Section 35	Township 175		NMPM	County		
	11. Elevation (Show wheth	ner DR, RKB, RT, GR, et 4118' GR	c)			
Pit orBelow-grade Tank Application (For	oit or below-grade tank closures		ed)			
Pit Location: UL N Sect 35 Twp 17	S Rng 33E Pit type Work	over Depth to Groundwater	150 Distance from	nearest fresh water well 200	<u>)0'</u>	
Distance from nearest surface water 150feet from theline and	00' Below-grade Tank Locati	on ULSectTw	p Rng	ar john styr masa y Malifin		
feet from theline and	feet from theli	ne	er er er er er 2 mage.		e	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN	and the second s		SEQUENT RE		-	
PERFORM REMEDIAL WORK		REMEDIAL WO		ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS [COMMENCE DE	RILLING OPNS.	PLUG AND	_	
PULL OR ALTER CASING	MULTIPLE	CASING TEST	AND _	ABANDONMENT L		
OTHER:	COMPLETION L	CEMENTJOB	Ц		_	
OTHER.		OTHER:	-			
13. Describe proposed or compl of starting any proposed we or recompletion. Mack Energy Corporation is pro-	rk). SEE RULE 1103. For	Multiple Completions: A	ttach wellbore diag	gram of proposed comple	etion	
Mack Energy Corporation is pro formation and acidize in an attem	posing to arm out the C pt to produce the State 3:	5 #2 well. The pit will b	dition holes to the located 15' Nor	th of the wellbore	Abo	
	· •	1		19 30 0 1 ×	3	
					' ু	
				A LOS VED		
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	r	
	1			OCO OCO S	á á	
I hereby certify that the information ab	ove is true and complete to	the hest of my knowledge	and helief I furthe	15.01		
grade tank has been/will be constructed or c	losed according to NMOCD guid	lelines , a general permit	or an (attached) alte	ernative OCD-approved plan		
SIGNATURE Jerry W.			ion Clerk	DATE 12/30/2004		
Type or print name Jerry W	Sherrell E-mail	address: jerrys@macke	nergycorp.com	Telephone No. (505)748-	1200	
(This space for State use)			B) corbiodit	. (303)/40-	1200	
	1.1.1.1.1.			JAN 0 3 200F	<u> </u>	
APPPROVED BY	TIT	LE		DATE	<i>-</i>	
Conditions of approval, if any ARY OC FE	Y YEAR O REPRESENTATIVE II/S	STAFF MANAGER				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: Mack Energy Corporation Address: P.O. Box 960, Artesia, NM 88211-0960	(505)748-1288 e-mail address: jerrys@mack	energycorp.com				
	5-01416 yr 0 0 N c 35 x 1	7S n 33E				
Facility or well name: State 35 #2 API #- 30-025-01416 U/L or Qtr/Qtr N Sec 35 T 17S R 33E County: Lea Latitude Longitude NAD: 1927 1983 Surface Owner Federal State Private Indian						
County: Latitude Longitude NAD: 1927 [1983 [] Surface Owner Federal [] State [X] Private [] Indian []						
Pit	Below-grade tank					
Type: Drilling Production Disposal	Volume:bbl Type of fluid:					
Workover ☒ Emergency ☐	Construction material:					
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not,					
Liner type: Synthetic M Thickness 12 mil Clay Volume	2233031					
300 _{bbl}		100 F 30 F				
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)				
water elevation of ground water.)	50 feet or more, but less than I 00 feet	(10 points)				
water elevation of ground water.)	100 feet or more	(0 points) 0 Points				
Wallhard pretestion area (Learnther 200 feet from a minute demotion	Yes	(20 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)				
water source, or less than 1000 feet from all other water sources.)	in the second se	0 Points				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)				
inigation canais, attenes, and perennial and epitemetal watercourses.)	1000 feet or more	(0 points) 0 Points				
		0 Folits				
	Ranking Score (Total Points)	0 Points				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's		-				
onsite offsite If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end						
date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a						
diagram of sample locations and excavations.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has						
been/will be constructed or closed according to NMOCD guidelines 🔲, a general permit 🔀, or an (attached) alternative OCD-approved plan 🗌						
Date: 11/18/2004						
Printed Name/Title Jerry W. Sherrell/Production Clerk Signature Very U. Sherrell						
Your certification and NMOCD approval ofthis application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or						
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Approval:						
Date: JAN 0 3 2005						
Printed Name/TitleSignatureSignature						
Printed Name/Title Signature Signatu						
	SE FIELD REPRESENTATIVE IN					

12' Wide x 30' Long x 6' Deep Lined Workover/Plugging Pit



