Office	State of New Mex	ico	Form C-103
District I	Energy, Minerals and Natura	al Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONCERNATION I	DIVICION	30-025-03092
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION I 1220 South St. France		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14141 675	703	
87505	IGEG AND DEPONTS ON WELLS		E-6002
1	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUC	G BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR	RSUCH	B Lee State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1	
2. Name of Operator Mack Energy Corporation		9. OGRID Number 013837	
3. Address of Operator		I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960		Vacuum; Abo Reef	
4. Well Location	· · · · · · · · · · · · · · · · · · ·		
Unit Letter F 1650 feet from the North line and 2236 feet from the West line			
Section 7 Township 18S Range 35E NMPM County Lea			
	I 1. Elevation (Show whether DR, I		c.)
Pit or Below-grade Tank Application		JK .	
Pit type Workover Depth Groundw		ter well 2500' D	istance from nearest surface water 2000'
Pit Liner Thickness: 12 mil			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	TENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS		RK ALTERING CASING
PULL OR ALTER CASING		CASING/CEME	
OTHER: Pit Closure	e eta e		
OTHER: PIT Closure OTHER: OTH			
13. Describe brobosed or comi	lleted operations (Clearly state all pe	ertinent details a	nd give pertinent dates, including estimated date
of starting any proposed w	oleted operations. (Clearly state all perork). SEE RULE 1103. For Multiple	ertinent details, a Completions: A	nd give pertinent dates, including estimated date attach wellbore diagram of proposed completion
of starting any proposed w or recompletion.	oleted operations. (Clearly state all perform). SEE RULE 1103. For Multiple	ertinent details, a Completions: A	nd give pertinent dates, including estimated date attach wellbore diagram of proposed completion
of starting any proposed wo or recompletion.	orted operations. (Clearly state all perork). SEE RULE 1103. For Multiple es to close workover pit as follows:	Completions: A	nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
of starting any proposed w or recompletion. Mack Energy Corporation propose	rork). SEE RULE 1103. For Multiple	Completions: A	ttach wellbore diagram of proposed completion
of starting any proposed wor recompletion. Mack Energy Corporation proposed. 1. Remove fluids from pit.	rork). SEE RULE 1103. For Multiple	Completions: A	nd give pertinent dates, including estimated date trach wellbore diagram of proposed completion
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