

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-04599

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
FEE

7. Lease Name or Unit Agreement Name

John D Knox

8. Well Number
5

9. OGRID Number

10. Pool name or Wildcat
Eumont Yates 7 Rvrs Qn (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ExxonMobil Corporation

3. Address of Operator
PO Box 4358 Houston, Texas 77210-4358

4. Well Location

Unit Letter **P** : **660** feet from the **South** line and **660** feet from the **East** line

Section **10** Township **21 S** Range **36E** NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3594' DF

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL **P** Sect **10** Twp **21S** Rng **36E** Pit type **Steek** Depth to Groundwater **200'** Distance from nearest fresh water well **Over 1000'**

Distance from nearest surface water **N/A** Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOBS ☐

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10 3/4 @ 201' Circ. 7 5/8 @ 1470' Circ. 5 1/2 @ 3762' TOC @ 2813' CIBP is set @ 3751' w/ 35' cmt.

11-16-04 Tag bad casing @ 2690'. Spot 40 sks of cement w/ 2% CaCl. WOC & Tag @ 2221'. Circulate well w/ plugging mud.

11-17-04 Perforate @ 1520'. Set packer @ 1120'. Sqz'd 35 sks of cement w/ 2% CaCl. WOC & Tag 1355'.

11-18-04 5-1/2 annulus started flowing. Perf @ 1200'. Sqz'd 35 sks of cmt. Shut in over night. Tagged TOC @ 1035'.

11-19-04 Well still flowing, Perf @ 1032'. Circ. Annulus to surface with 160 sks of cement.

11-20-04 Well dead. Tagged @ 820'. Spot 35 sks of cement 250'-surface.

Cut off wellhead & anchors 3' BGL. Cap well. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jack Shelton TITLE Agent DATE 9/23/04

Type or print name Jack Shelton E-mail address: jshelton@keyenergy.com Telephone No. 432-523-5155

(This space for State use)

APPROVED BY Nathanial Algawad TITLE Regulatory Contact DATE 12-01-2004

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

JAN 03 2005