

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-11271-00-00
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC-032326B
7. Lease Name or Unit Agreement Name Langlie Mattix Woolworth Unit
8. Well Number 202
9. OGRID Number
10. Pool name or Wildcat LMWU 7 Rivers & Queen

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> INJECTION	
2. Name of Operator BETWELL OIL & GAS	
3. Address of Operator P.O. Box 22577, Hialeah, Florida 33012	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>West</u> line and <u>660</u> feet from the <u>South</u> line Section <u>28</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3247' DF	

**Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)**

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng       
feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-28-04: Will P & A Well in next 6 months

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. If a below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert C. Bredemeyer TITLE PROD. SUPT. DATE       
Type or print name Robert C. Bredemeyer E-mail address: rcbgay1a@hotmail.com Telephone No. 325-235-1106

(This space for State use)

APPROVED BY Hayley W. Wink TITLE      DATE JAN 03 2005  
Conditions of approval, if any:       
OC FIELD REPRESENTATIVE II/STAFF MANAGER

BETWELL OIL & GAS  
BOX 22577  
HIALEAH, FLORIDA 33012

C-103  
PLUGGING PROCEEDURE

Lease: LANGLE MATTIX WOOLWORTH UNIT # 202  
Project: P & A – INTENT TO PLUG

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1. SPOT 30 SXS @ 3200'-3000' & TAG
2. SPOT 30 SXS @ 2700'-2600'
3. PULL 1500' OF 7" CASING
4. SPOT 50 SXS @ 1550'-1425' & TAG
5. PULL 200' OF 8 5/8" CASING – PERFORATE & SQUEEZE IF NOT PULLED
6. SPOT 85 SXS @ 250'-95' & TAG
7. SPOT 20 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER  
CIRCULATE 10# MUD

**PLUGGING & ABANDONMENT WORKSHEET (3 STRING CBNG)**OPERATOR Between Oil & GasLEASENAME Langley Matrix Woolworth UnitWELL # 202SECT 28 TWN 24S RNG 37EFROM 990 N6L 2310 EWLTD: 3722' FORMATION @ TD

PBTD: FORMATION @ PBTD

12 1/4"  
@ 145'  
TOC Surface

898'  
@ 1475'  
TOC ?  
100 Sacks

3078' to  
3439'  
5 1/2" Liner

7"  
@ 3258'  
TOC ?  
150 Sacks

★ 7 Jnts  
Hanging Junk in  
Hole

TD 3722'

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	12 1/4"	145'	Surf	Visual
INTMED 1	8 5/8"	1475'	?	100 SACKS
INTMED 2	7"	3258'	?	150 SACKS
PROD				
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1	5 1/2"	3078'	3439'	?
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERF	-
INTMED 2			OPENHOLE	-
PROD				

**\* REQUIRED PLUGS DISTRICT \***

SECT (ARVTS)	
YATES	
QUEEN	
GRAYBURG	
SAN ANTONIO	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BERRY CANYON	
BOB SPENCER	
OLIVERA	
OLDSKY	
PLUG	
DEKARD	
ABO	
WC	
PERCH	
STYANN	
AFORA	
MORROW	
LANE	
BEVERMAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CHNT	
EXAMPLE			
PLUG #1	OH	25 SCKS	9850'
PLUG #2	SHOE	50 SCKS	8700'-8800'
PLUG #3	CIRPASS		3900'
PLUG #4	CIRP	25 SCKS	3900'
PLUG #5	STUB	50 SCKS	4600'-4700'
PLUG #6	PERFOR	200 SCKS	400'
PLUG #7	SLUR	10 SCKS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
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PLUG #42			
PLUG #43			
PLUG #44			
PLUG #45			
PLUG #46			
PLUG #47			
PLUG #48			
PLUG #49			
PLUG #50			