

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11341-00-00
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SW INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BETWELL OIL & GAS		6. State Oil & Gas Lease No. LC-032326B
3. Address of Operator P.O.Box 22577, Hialeah, Florida 33012		7. Lease Name or Unit Agreement Name Langlie Mattlix Woolwoth Unit
4. Well Location Unit Letter <u>L</u> : <u>2310</u> feet from the <u>FSL</u> line and <u>990</u> feet from the <u>FWL</u> line Section <u>34</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 142
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3182		9. OGRID Number
10. Pool name or Wildcat Langlie Mattix 7 Rivers & Queen		

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-28-2004: Will PA well in next 6 month's

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS BEFORE TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert C. Bredemeyer TITLE Prod Supt. DATE 11-28-2004

Type or print name Robert C. Bredemeyer E-mail address: rcbgayla@hotmail.com Telephone No. 325-338-0610

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of approval, if any

JAN 03 2005

BETWELL OIL & GAS
BOX 22577
HIALEAH, FLORIDA 33012

C-103
PLUGGING PROCEEDURE

Lease: LANGLE MATTIX WOOLWORTH UNIT # 142

Project: P & A – INTENT TO PLUG

1. SPOT 30 SXS @ 3275'-3175' & TAG
2. SPOT 30 SXS @ 2700'-2600'
3. PULL 1450' OF 7" CASING
4. SPOT 50 SXS @ 1500'-1346' & TAG
5. PULL 184' OF 8 5/8" CASING – PERFORATE & SQUEEZE IF NOT PULLED
6. SPOT 85 SXS @ 236'-84' & TAG
7. SPOT 20 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER
CIRCULATE 10# MUD

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)OPERATOR Between Oil & GasLEASENAME hmmuWELL # 142SECT 34 TWN 24.5 RNG 37EFROM 3528' N/S 490' E/W LTD: 3528' FORMATION @ TDPBD: 3528' FORMATION @ PBD

13 1/2"
@ 134'
 TOC Surface

8 5/8"
@ 1394'
 TOC Surface?
2005K3

7"
@ 3297'
 TOC ?
2505K3
5 1/2" Slotted
Liner
3276' to 3528'

TD _____

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>13 1/2"</u>	<u>134'</u>	<u>Surface</u>	<u>Visual</u>
INTMED 1	<u>8 5/8"</u>	<u>1394'</u>	<u>?</u>	<u>2005K3</u>
INTMED 2	<u>7"</u>	<u>3297'</u>	<u>?</u>	<u>2505K3</u>
PROD				
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1	<u>5 1/2"</u>	<u>3276'</u>	<u>3528'</u>	<u>?</u>
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERF	-
INTMED 2			OPENHOLE	-
PROD				

• REQUIRED PLUGS DISTRICT 1

REINFORCED	
WATER	
QUICK	
GRAYLINE	
RAN ANDERSON	
CANTAN REEF	
ORLANDO	
BELL CANYON	
CHERRY CANYON	
BERRY CANYON	
BOB SPRING	
CLARK	
CLARK	
TUB	
GREENARD	
ABC	
TOC	
PERF	
STEAM	
AFROCA	
MOOROV	
LORE	
REVENUE	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CHNT	
EXAMPLE			
PLUG #1	<u>OH</u>	<u>25 EXZ</u>	<u>9650'</u>
PLUG #2	<u>SHOE</u>	<u>50 EXZ</u>	<u>8700'-8800'</u>
PLUG #3	<u>CIRP35'</u>		<u>3800'</u>
PLUG #4	<u>CIRP</u>	<u>25 EXZ</u>	<u>3800'</u>
PLUG #5	<u>STUB</u>	<u>50 EXZ</u>	<u>4600'-4700'</u>
PLUG #6	<u>RETNR 202</u>	<u>200 EXZ</u>	<u>400'</u>
PLUG #7	<u>SLIP</u>	<u>10 EXZ</u>	<u>0-10'</u>
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #1			
PLUG #2			