Office	e of New Mexico	Form C-103			
	erals and Natural Resources	March 4, 2004			
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.			
1301 W. Grand Ave., Artesia, NM 88210 OIL CONS	ERVATION DIVISION	30-025-23573-00 5. Indicate Type of Lease			
District III 1220 S	outh St. Francis Dr.	STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV San	ta Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	·	LC-032326B			
87505	EC ON WELL C				
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO		7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		Langlie Mattix Woolworth Unit			
PROPOSALS.)		8. Well Number			
1. Type of Well: Oil Well Gas Well Other 1 r					
		166			
2. Name of Operator		9. OGRID Number			
BETWELL OIL & GAS  3. Address of Operator		10 D 1			
P.O. BOX 22577, HIALEAH, FLORIDA	33012	10. Pool name or Wildcat LMWU 7 RIVERS & QUEEN			
4. Well Location	33012	LINO / KIYEKS & QUEEN			
4. Well Education					
Unit Letter p : 100 feet from	the FSL line and	125 feet from the FEL line			
	p 24S Range 37E				
11. Elevation (Sho	ow whether DR, RKB, RT, GR, etc	c.)			
PNA and Palance and Table And Advantage (PR					
Pit or Below-grade Tank Application (For pit or below-grade tan					
Pit Location: UL Sect Twp Rng Pit type					
Distance from nearest surface water Below-grade Tan	k Location ULSectTw	vpRng;			
feet from theline andfeet from the	line	16			
		Some of the second			
12 Check Appropriate Poy 1	o Indicate Nature of Natice	Bornart on Other Born			
12. Check Appropriate Box to NOTICE OF INTENTION TO:					
PERFORM REMEDIAL WORK PLUG AND ABAN	DON 🖄 REMEDIAL WO	BSEQUENT REPORT OF / RK \			
	TEMEDIAL WO	ALTERING CASING [			
TEMPORARILY ABANDON	☐ COMMENCE DE	RILLING OPNS. PLUG AND			
PULL OR ALTER CASING   MULTIPLE	C1 010110 TEST	ABANDONMENT			
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST A	AND L			
	CEMENT 30B				
OTHER:	OTHER:				
13. Describe proposed or completed operations. (C	learly state all pertinent details, a	nd give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 110	3. For Multiple Completions: A	Attach wellbore diagram of proposed completion			
or recompletion.		ERVATION DIVISION MUST			
	RE NOTIFIED	24 HOURS PRIOR TO THE			
		PLUGGING OFLIATIONS.			
11-28-2004 WILL PA well in nex	xt six months.	- PLUGGING UPERATUMS.			
•					
I hereby certify that the information above is true and cor	nplete to the best of my knowled	ge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NM	OCD guidelines 🔲, a general permit 🗌	or an (attached) alternative OCD-approved plan .			
SIGNATURE SIGNATURE	TITLE Foreman	DATE 11-28-04			
		DATE 11-80 09			
Type or print name ROBERT C. BREDEMEYER	E-mail address: rcbgayla	a@hotmail.com Telephone No. 325-338-0610			
(This space for State use)					
APPPROVED BY	TITLEOC FIELD REPORTS	DATE JAN 0 3 2005			
Conditions of approval, if any:	- INTRESE	DATE JAN 0 3 2005			

ORIGINAL SIGNED BY GARY W. WINK OC FIELD REPRESENTATIVE II/STAFF MANAGER

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## **BETWELL OIL & GAS** BOX 22577 HIALEAH, FLORIDA 33012

## C-103 PLUGGING PROCEEDURE

Lease: LANGLIE MATTLIX WOOLWORTH UNIT # 166

Project: P & A – INTENT TO PLUG

- 25
  1. SPOT 29-SXS @ 3200'-3100' & TAG
  2. SPOT 25-SXS @ 2700'-2600'
- 3. PULL 850' OF 4 1/2" CASING
- 4. SPOT 50 SXS @ 900'-727' & TAG
- 5. SPOT 15 SXS @ 60' TO SURFACE

**INSTALL DRY HOLE MARKER** CIRCULATE 10# MUD

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CONG)									
والمراجع والمراجع المتحدث والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع	OPERATOR	Det	<u>wel)</u>		1 46				
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	<b>A</b>				MELT	#	166		
	SECT		TWN		245		375		
	FROM	100	NEL		125	BW L			
	TD:	<b>-35</b> 97	1	ORN	ATION	OTD.			
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	SURFACE	898	77		Surf		aa!		
<u> </u>	INTMED 1	41/2"	35	39'	2175'	hog			
TOC Surface	INTMED 2					0			
	PROD								
		SIZE	TÖ	P	BOT	TOC	DETERMENED BY		
	LINER 1								
	LINER 2								
		CUT &	PULL	2		TO	- BOTTOM		
	INTMED 1		·		PERF		•		
	INTMED 2				CASIGMON'S		•		
	PROD								
11/4	PROUDED ELL	CS DETEK	71						
4/2°	MARTIN (MINERA)		•	מעי	TYPE	BACKS	DEPTH		
@/U5*445*	VATE				PLUO	CHOT			
TOC_21751	dostx		6						
	GRAYBURG		91	X3 61	OH	35 EXS	6400'		
	BASK ASSERTED		71	1042	SHOE	50 525	3850'-5450'		
	l L		n	1394 3	CUBASS		4800		
	CAPITAN BEST		. 5	<b>170</b>	CIRP	35 £1£	4800'		
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	SHARET CHINGS		<u></u>	U06 E					
f) oc	nois iresis			UQ41					
n terro				1944					
7 2 Perfs 3244' to 3366'	- COLUMN		i r	UN#1					
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3366	DESERVED			2011					
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