Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-025-36234 OIL CONSERVATION DIVISION District II 5. Indicate Type Of Lease 811 South First, Artesia, NM 87210 1220 South St. Francis Dr. District_III STATE | FEE | Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name 1a. Type of Well: GAS WELL X OIL WELL DRY 🗌 OTHER_ Blue Baer Dumn 32 b. Type of Completion: NEW WORK OVER DEEPEN DIFF. RESVR. OTHER P&A 9/29/04 2. Name of Operator 8. Well No. EOG Resources Inc. 9. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 Eidson; Morrow, North (Gas) 4. Well Location Unit Letter N : 676 Feet From The South Line and 1980 Feet From The West _ Line NMPM Township 15-S Range 35-E County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead PA 9/22/04 P&A 9/29/04 7/25/03 3997 GR 18. Intervals Drilled By 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools X 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 12459'-12479' Yes 21. Type Electric and Other Logs Run 22. Was Well Cored AMOUNT PULLED CASING RECORD (Report all strings set in well) CEMENTIA RECORD CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE 11 3/4 464 14 3/4 42 300 Prem P/10s 8 5/8 32 4777 11 1250 Class C <u>1820</u>등 4 1/2 11.60 12884 7 7/8 810 Prem 1200 50:50 POZ TOC @ /2040 ' 24. LINER RECORD 25. TŲBING RECORD SIZE TOP SACKS CEMENT | SCREEN **BOTTOM** SEPTH SE PACKER SET SIZE 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12459'-12479' 120 holes 28. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) P&A 9/29/04 Date of Test Hours Tested Choke Size Oil - Bbl. Gas - MCF Prod'n For Water - Bbl. Gas - Oil Ratio Test Period Flow Tubing Calculated 24-Hour Rate Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) Press.

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

C-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Stan Wagner

Title

Regulatory Analyst
Date

10/11/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy _____ T. Canyon ____

B. Salt _____

T. Salt ______ T. Strawn ______11517

 T. Canyon
 T. Ojo Alamo
 T. Penn. "B"

 T. Strawn
 11517
 T. Kirtland-Fruitland
 T. Penn. "C"

 T. Atoka
 12042
 T. Pictured Cliffs
 T. Penn. "D"

T. Yates	3	29	77	T. Miss		T. Cliff	House_		Т	Leadville
				T. Devonian		T. Men	efee		Т	. Madison
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T. Cisco	(Bough C	<u> </u>		T.		T. Penn	"A"		_	*
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