

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	<input checked="" type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL			

Odessa, Texas  
PlaceJune 27, 1939  
DateOIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum CompanyMexWell No. 1

in the

NE/4 NE/4of Sec. 30Lease 20-SR. 37-E

N. M. P. M.,

MonumentField, Lee

County

The dates of this work were as follows: March 8, 1939 to June 21, 1939, inclusive.Notice of intention to do the work was (submitted) submitted on Form C-102 on December 20, 1938 and approval of the proposed plan was (obtained) obtained. (Cross out incorrect words)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**T.D. 3843' Lime.** Killed well with oil & pulled tubing. Reran 2- $\frac{1}{2}$ " tubing with 7" x 2- $\frac{1}{2}$ " Exmer-Dodge underset packer set 3745' 6" with 1/64" perforation in tubing collar 1 joint above packer. Tubing set 3804'. Swabbed well to life.

Before this remedial work was done this well produced an average of 28 bbls. oil per day. The gas-oil ratio was on an average, around 7,400. On a 6-hour test taken June 21, 1939, thru  $\frac{1}{4}$ " choke on 2- $\frac{1}{2}$ " tubing this well flowed 8.12 bbls. oil, no water. Gas measured 113 MCF daily. Gas-oil ratio 3479.

Witnessed by W.M. Schul Phillips Petroleum Company Lease Foreman  
Name Company Title

Subscribed and sworn to before me this

27thday of June19 39B. L. Buehler Jr.

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Ray GarbroughPosition District Chief ClerkRepresenting Phillips Petroleum Company  
Company or OperatorAddress Drawer 811, Odessa, TexasMy Commission expires 6-1-41

Remarks:

Ray Garbrough  
Name  
Oil & GAS INSPECTOR  
Title