

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API# 30-041-00266

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease.	
State <input checked="" type="checkbox"/> X	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-8803	
7. Unit Agreement Name	
8. Farm or Lease Name	
Penrith State	
9. Well No.	
1	
10. Field and Pool, or WHdcat	
Und.	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Strata Production Company	
3. Address of Operator	
648 Petroleum Building, Roswell, N.M. 88201	
4. Location of Well	
UNIT LETTER M	660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 7S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4065 gl

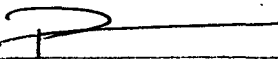
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> XXX	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out 6 1/4" hole to 8882'. Ran 4 1/2" 11.6# K-55 and N-80 Casing with guide shoe, float collar, and 15 centralizers to 8777'. Cemented casing with 135 sx class H w/40% Poz and 5 lb/sx salt, estimated top of cement at 6687'. Displaced plug with 2% KCl and pressured casing to 1800 psi and held pressure 30 minutes. Plug down at 10:30 11/24/90.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Consultant	DATE 11/28/90
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE NOV 30 1990
CONDITIONS OF APPROVAL, IF ANY:		