

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No. LG-8803	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name	
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVER. ☐ OTHER P & A						8. Form or Lease Name Penrith State	
2. Name of Operator Strata Production Company						9. Well No. 2	
3. Address of Operator 648 Petroleum Building, Roswell, NM 88201						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 16 TWP. 7S REG. 37E						12. County Roosevelt	
15. Date Spudded 11/05/90		16. Date T.D. Reached 11/20/90		17. Date Compl. (Ready to Prod.) N/A		18. Elevations (DF, RKB, RT, GR, etc.) 4065 G.L.	
19. Elev. Casinghead 4066		20. Total Depth 8850					
21. Plug Back T.D. Surface		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools : All Cable Tools : None		25. Was Directional Survey Made	
24. Producing Interval(s), of this completion - Top, Bottom, Name None						27. Was Well Cased No	
26. Type Electric and Other Logs Run CNL-LDT, DLL-MSFL, Dipmeter, CBL							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
4 1/2	11.6	8777	6 1/2	135 SX	7002		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD		
4 1/2"	2986	4688	150	N/A	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8412 - 46 204 holes				DEPTH INTERVAL			
8499 - 8549 18 holes				AMOUNT AND KIND MATERIAL USED			
8235 - 80 20 holes				8412-8549 4000 gal 15% morflow			
4452 - 75 14 holes				8235-80 1670 gal 15% morflow			
4560 - 82 6 holes				4552-4582 5500 gal 20% NEEF			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>James B. McClelland</u>				TITLE <u>Vice-President</u>		DATE <u>05/08/91</u>	
Jim McClelland							