DISTRIBUTION	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND	Parm C-104 Supersedes Old C-104 and C-11 Effective 1-1-85				
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS				
PRORATION OFFICE	-		•				
Mobil Producing TX	& NM Inc.						
· · · · · · · · · · · · · · · · · · ·	Suite 2700 - Houston, TX						
Reason(s) for filing (Check proper box New Woll X	:) Change in Transporter of:	Other (Please explain)					
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder		•				
If change of ownership give name and address of provious owner							
Lesse Name	Well No. Pool Name, Including F	femation Kind of Lev					
Bridges State	505 Vacuum	Kay, Sle Store, Fode	rel er Fee State B-1520				
Unit Lotter N ; 1380			The South				
	winship <u>175</u> Range		County				
Name of Authorized Transporter of OL Mobil Pipeline Comp	any	Address (Give address to which app Box 900, Dallas, TX 7	rould copy of this form is to be vent) 75221				
Name of Authorized Transporter of Ca Phillips Petroleum	Company GPM Gas Corporation		roved copy of this form is to be sent) , Bartlesville, OK 74004				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.		^{When} 7-2-85				
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,		•				
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v				
Date Spudded 5-21-85	Date Compl. Ready to Prod. 6-20-85	Total Depth 4800	P.B.T.D. 4755				
Elevations (DF. RKB, RT. GR. etc.) KB 4063, GL 4050	Name of Producing Formation San Andres	Top Oll/Gas Pay 4640	Tubing Depth SN @ 4664				
Perforations 4640-4688 Depth Casing Shoe							
HOLE SIZE	TUBING, CASING, ANI	DEPTH SET	SACKS CEMENT				
20	13-3/8	35	Driven				
12-1/4	8-5/8	1714	1400sx 1180sx				
7-7/8	5-1/2 2-7/8	4800 SN @ 4664					
OIL WELL	able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow				
Date First New Oil Run Te Tanks 6-20-85	Date of Test 7-2-85	Producing Method (Flow, pump, ges Pumping	ця, etc.)				
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size				
Actual Pred. During Teet 34	Oli-Bhis. 8	Weter-Bble. 332	Gas-MCF 4				
GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbls. Condensate/AB4CF	Grevity of Condensate				
Testing Method (pitot, back pr.)	Tubing Prosouro (Shat-12)	Casing Prossure (Shat-12)	37.5 @ 60 ⁰				
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION JUL 1 6 1985					
above is true and complete to the best of my knowledge and belief.		TITLE					
				7-9-85 (Dece)		Fill out only Sections I. well name or number, or transpo	II. III. and VI for changes of owner, order, or other such change of condition. nat be filed for each pool in multiply
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