

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
BRA Oil Producers  
Address  
104 S. Pecos, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Will 693 Ltd.	Well No. 2	Pool Name, Including Formation Vada-Penn Ext R-3932	Kind of Lease State, Federal or Fee Federal	Lease No. 4039-A
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 34 Township 8-S Range 35-E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas 75221			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petr. Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Okla. 74100			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 34	Twp. 8-S	Rge. 35-E
Is gas actually connected?		When		
No		Approximately 45 days		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XX			XX					
Date Spudded 11-15-69	Date Compl. Ready to Prod. 12-21-69		Total Depth 9795'		P.B.T.D. 9778'			
Elevations (DF, RKB, RT, GR, etc.) 4182' K.B.	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9740'		Tubing Depth 9741'			
Perforations 9743-53 w/2 JSPF					Depth Casing Shoe 9795'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4"		390'		400 sx (circ)			
11"	8 5/8"		4030'		400 sx			
7 7/8"	5 1/2"		9795'		300 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

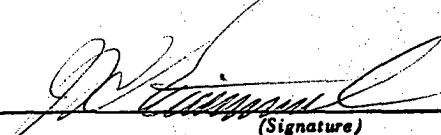
Date First New Oil Run To Tanks 1-13-70	Date of Test 1-14-70	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1525	Oil-Bbls. 155	Water-Bbls. 1370	Gas-MCF 105

GAS WELL

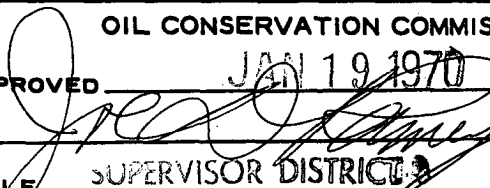
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Production Manager  
(Title)  
1-16-70  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  JAN 19 1970, 19  
BY  
TITLE SUPERVISOR DISTRICT 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.