State of New Mexico



| to Appropriate District Office | | Eigh, Minerals and Natur | ral Re | esources Department | Š | | levised 1-1-8 | |
|--|--|---------------------------------|--|-----------------------|-------------------------------------|-----------------------|---------------|--|
| DISTRICT I | • | OIL CONSERVA | TIC | ON DIVISION | WELL API NO. | | | |
| P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 | | | | | WELL API NO. | 30-2025-33816 | | |
| DISTRICT II | | | | - | 5. Indicate Type | | | |
| P.O. Box Drawer DD, Artesia, | NM 88210 | Santa Fe, New Me | XICO | 0 0 / 304-2000 | 5. mulcate ryp | STATE 🔀 | FEE [| |
| DISTRICT III | | | | | 6. State Oil / Ga | | | |
| 1000 Río Brazos Rd., Aztec, N | IM 87410 | | | | 0. 0.0.0 0.17 0. | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | | Appella . | | • | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI | | | | | 7. Lease Name | or Unit Agreement Nam | е | |
| (FORM C-101) FOR SUCH PROPOSALS. | | | | | UNITED ROY | ALTY 'A' | | |
| Type of Well: OIL WELL | GAS WELL | Π | | | | | | |
| | △J WELL | ☐ OTHER | | | 8. Well No. | | | |
| Name of Operator T | EXACO EXP | LORATION & PRODUCTION | INC. | | o. Well No. | 6 | | |
| 3. Address of Operator P.O. Box 2100, Denver Colorado 80201 | | | | | 9. Pool Name or Wildcat ELLENBERGER | | | |
| 4. Well Location | | | | | | | | |
| Unit Letter | K: | 2311 Feet From The | SOUT | TH Line and 1646 | _Feet From T | he WEST Lin | е | |
| Section 19 | | Township 24-S | R | Range 38-E NM | 1PM | LEA COU | NTY | |
| | - 46 | 10. Elevation (Show whether DF, | RKB, | RT,GR, etc.) 3160' | | (C). | | |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | | | | | | |
| NOTICE OF IN | IOITNATA | N TO: | | St | JBSEQUE | NT REPORT OF | : : | |
| PERFORM REMEDIAL WORK | | PLUG AND ABANDON | | REMEDIAL WORK | | ALTERING CASING | г | |
| TEMPORARILY ABANDON | | CHANGE PLANS | \Box | COMMENCE DRILLING OP | ERATION 🗀 | PLUG AND ABANDON | MENT F | |
| | <u> </u> | | | CASING TEST AND CEMEN | | | ·· ·· L | |
| PULL OR ALTER CASING | | | | | | PLETION | 5 | |
| OTHER: | | | _لــــــــــــــــــــــــــــــــــــ | OTHER: | COM | FLETION | | |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. | | | | | | | | |
| TIH. TAG CEMENT @ 8279'. DRILL CEMENT TO DV @ 8466'. TIH TO 9213'. CIRC HOLE W/2% KCI.TEST CSG TO 1000 PSI. 03-18-98. TIH TO 9134'. RU DOWELL. SPOT 250 GALS 15% NEFE HCL ACROSS PERFS 9096'-9110'. PULLED PACKER UP TO 9042'. SET PKR @ 9042'. 03-22-98. | | | | | | | | |
| 3. LOAD TUBING W/2% KCI. REL PKR AND TOH. LOAD CASING W/2% KCI. SET RBP @ 10'. RU WEDGE WIRELINE. RUN IN HOLE W/ PERF GUN AND SHOOT 2 HOLES/FT FROM 9062'-9090'. POH. RD WEDGE. TIH TO 4000'. 03-25-98. | | | | | | | | |
| 4. RU DOWELL. SPOT 3 BBLS ACID. PULLED UP TO 9011'. ACIDIZED W/3000 GAL 15% HCI NEFE. 03-26-98. | | | | | | | | |
| 5. TOH W/ PKR. TIH W/MA-SN, JTS, TAC, 2-7/8" TBG. ND BOP. 04-01-98. | | | | | | | | |
| | 6. TIH W/ 1 1/2" X 25' PM, K BARS, RODS. LOAD AND TEST PM TO 500#. 04-02-98. | | | | | | | |
| 7. RU PUMPING UNIT. 04 | | MOED EDOM DOLO TO DUIS | | N 24 HOURS 04 24 00 | | | | |
| 8. OPT: PUMPED 358 BO, 451 BW, 2 MCFD FROM DRLG TO PUMPING IN 24 HOURS. 04-21-98. | | | | | | | | |

| | ion above is true and complete to the best of my knowledge and belief. P. Basham SRH TITLE E | ng. Assistant. | DATE 4/24/98 | |
|---------------------------------|---|----------------|------------------------------|--|
| TYPE OR PRINT NAM | | | Telephone No. (303)793-4851 | |
| (This space for State Use) | ORIGINAL SIGNED BY CHRIS WILLIAMS | | | |
| APPROVED | DISTRICT I SUPERVISOR | | MAY 00 to | |
| CONDITIONS OF APPROVAL, IF ANY: | | TITLE | DATEDATE | |
| | | | DeSoto/Nichols 10-04 yet 2.0 | |