

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☒ **AMENDED REPORT****OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|--|--|---|
| ¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. Box 3109, Midland Texas 79702 | | ² OGRID Number 022351 |
| ⁴ Property Code 11121 | ⁵ Property Name UNITED ROYALTY 'A' | ³ API Number 30-025-33816 |
| | | ⁶ Well No. 6 |

7 Surface Location

| UI or lot no. | Section | Township | Range | Lot.Idn | Feet From The | North/South Line | Feet From The | East/West Line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K | 19 | 24-S | 38-E | | 2311 | SOUTH | 1646 | WEST | LEA |

8 Proposed Bottom Hole Location If Different From Surface

| UI or lot no. | Section | Township | Range | Lot.Idn | Feet From The | North/South Line | Feet From The | East/West Line | County |
|--|---------|----------|-------|---------|---|------------------|---------------|----------------|--------|
| ⁹ Proposed Pool 1 DOLLARHIDE : DEVONIAN/FUSSELMAN, NORTH | | | | | ¹⁰ Proposed Pool 2 FOWLER ELLENBURGER, EAST | | | | |

| | | | | |
|-----------------------------------|--|---|------------------------------------|--|
| ¹¹ Work Type Code N | ¹² WellType Code O | ¹³ Rotary or C.T. ROTARY | ¹⁴ Lease Type Code P | ¹⁵ Ground Level Elevation 3159 |
| ¹⁶ Multiple No | ¹⁷ Proposed Depth 11300' | ¹⁸ Formation ELLEN/FUSS/MON/DEV | ¹⁹ Contractor NABORS | ²⁰ Spud Date 2/20/97 |

21 Proposed Casing and Cement Program

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 14 3/4 | 11 3/4 | 42# | 1200' | 700 SACKS | SURFACE |
| 11 | 8 5/8 | 32# | 4200' | 1000 SACKS | SURFACE |
| 7 7/8 | 5 1/2 | 17, 20, 23 | 11300' | 2200 SACKS | SURFACE |
| | | | | | |
| | | | | | |

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CHANGE OF FIELD NAME FROM DOLLARHIDE DEVONIAN; WILDCAT (FUSSELMAN); FOWLER ELLENBURGER, EAST TO DOLLARHIDE DEVONIAN; DOLLARHIDE FUSSELMAN, NORTH; FOWLER ELLENBURGER, EAST. WE WILL WORK EACH ZONE TO FIND THE BEST PRODUCTION.

NO CHANGES IN CEMENTING OR CASING PROGRAM.

| | | | |
|--|--|--|------------------|
| ²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVATION DIVISION | |
| Signature <i>A. Phil Ryan</i> | | ORIGINAL SIGNED BY GARY WINK FIELD REP. II | |
| Printed Name <i>A. Phil Ryan</i> | | Approved By: | |
| Title <i>Commission Coordinator</i> | | Title: | |
| Date 11/6/97 | | Approval Date <i>DEC 18 1997</i> | Expiration Date: |
| Telephone 688-4606 | | Conditions of Approval: Attached <input type="checkbox"/> | |

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2089, Santa Fe, NM 87504-2089

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised February 10, 1994

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Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

| | | |
|---------------|--------------------------------------|---|
| API Number | Pool Code | <i>Dollarhide</i> DEVONIAN; Pool Name |
| Property Code | Property Name | <i>Dollarhide, Fusselman</i> FOWLER ELLENBURGER, EAST |
| 11121 | UNITED ROYALTY "A" | Well Number #6 |
| OGRID No. | Operator Name | Elevation |
| 22351 | TEXACO EXPLORATION & PRODUCTION INC. | 3159' |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K | 19 | 24-S | 38-E | | 2310.7 | SOUTH | 1645.7 | WEST | LEA |

Bottom Hole Location If Different From Surface

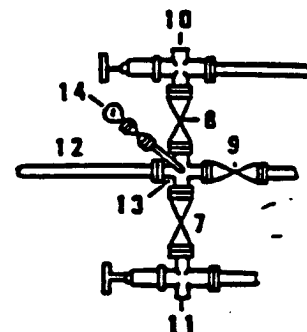
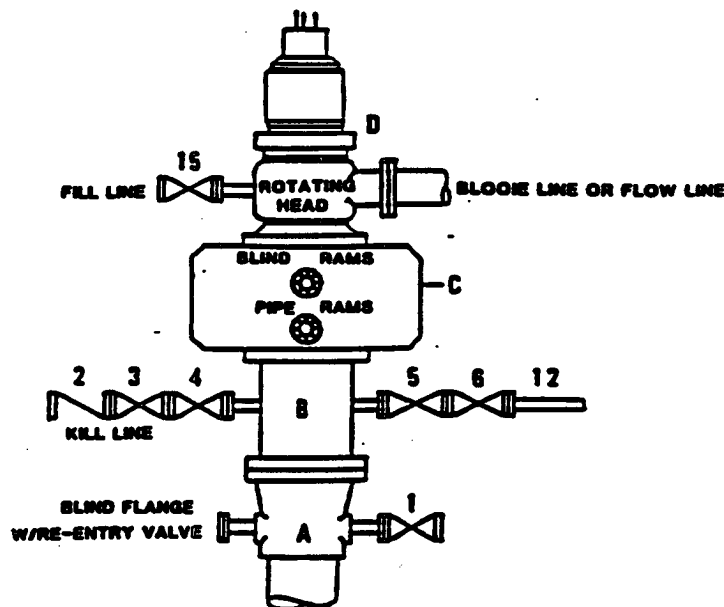
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. | | | | | | |
| 40 | | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | |
|--|---|
| | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <i>A. Phil Ryan</i> Signature Printed Name <i>A. Phil Ryan</i> Position <i>Commission Coordinator</i> Company TEXACO EXPLOR. & PROD. INC. Date 10-17-97 |
| | SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 10-17-97 Signature & Seal of Professional Surveyor <i>Richard B. Jensen</i> Certificate No. 4882 |

**DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED**

H₂S TRIM REQUIRED
YES _____ NO X



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- | | |
|----------------|---|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized). |
| D | Rotating Head with fill up outlet and extended Bloode Line. |
| 1,3,4, 7,8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve. |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "B", seamless line pipe. |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross. |
| 10,11 | 2" minimum 3000# W.P. adjustable choke bodies. |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line). |
| 15 | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve. |



TEXACO, INC.
MIDLAND DIVISION
MIDLAND, TEXAS



| SCALE | DATE | EST NO | DRG. NO. |
|-------------|------|--------|----------|
| DRAWN BY | | | |
| CHECKED BY | | | |
| APPROVED BY | | | |

EXHIBIT C