Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised March 25, 1999		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minierals and Natural Resources			WELL API NO. 30-025-33816		
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE 🔀		
District IV	Santa Fe, INIVI 8/303			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:				7. Lease Name or Unit Agreement Name: United Royalty "A"		
Oil Well Gas Well Other 2. Name of Operator				8. Well No.		
E.G.L. Resources, Inc.				6. Well 140.	•	1
3. Address of Operator P. O. Box 10886, Midland, TX 79702				9. Pool name or Dollarhi		
4. Well Location						
Unit Letter K :	feet from the	e	line and	feet fro	m the	line
Section 19	Township	24S Ra	nge 38E	_{NMPM} Lea	County NM	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3160' GR						
11. Check	Appropriate Box to I	ndicate N	ature of Notice,	Report or Other	Data	
NOTICE OF IN	NTENTION TO:	* 1	SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🗀	REMEDIAL WOR	K 🗆	ALTERING CASIN	IG □
TEMPORARILY ABANDON				ILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND 🗆		
OTHER:			OTHER:	lug Back		X
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
7/6/01-MI Pool PU. RU PU. POOH w/72-1" S-87 rods, 80-7/8" S-87 rods, 127-3/4" S-87 rods, 8-1½" sinker bars, 2-½"x1 3/4"x20' pump & 1½"x12' gas anchor. NDWH & NUBOPE. Release TAC @ 7178' & POOH w/229 jts L-80 tbg, 5½"x2 7/8" TAC. Laid down 109 jts 2 7/8" tbg. SWIFN 7/7/01-RIH w/ 5½" CIBP and set @8945'. POOH. RIH w/dump bailer & dump 10' cement on top of CIBP @ 8945'. POOH. RIH w/GR/CCL, correlate w/Schlumberger Platform Express/CNL/Three-Detector Density/NGT log, dated 3/3/98 & log from 3900' 3400'. POOH. RIH w/4" csg gun w/19 gram charges & 90 degree phasing. Perf Queen zones w/2-jspf: ;3720-25 (5'), 3730'-40' (10'), 3745'-50' (5'). Total 20' & 40 holes. 7/11/01-RU Schlumberger to 2 7/8"tbg. RU Guardian flowback equipment to swab tank. Test lines to 8000 psi. Frac treat Queen perfs 3720'-50' down 2 7/8" tbg w/packer set @ 3603', w/188 bbls YF125 XL gel, 370,600 scf N2 & 33,982 # 16/30 Brady Sand. 7/12/01-PU & RIH w/ 2 7/8"x3½" MA, new API 2 7/8" SN, 1 jt 2 7/8" ceramic coated tbg, redressed 5½"x2 7/8" TAC & 117 jts 2 7/8" L-80 tbg. Set TAC @3665' w/14 pts tension, SN @36 PU & RIH w/redressed 2½"x1 3/4"x20' pump. Check pump action, good. Balance unit. SIW						
I hereby certify that the information	on above is true and com	plete to the	best of my knowled	dge and belief. 7/1	_	
SIGNATURE HURA	huslon	TITLE_	Agent		17 BW. S DATE 7/17/0	01_
Type or print name Linda J	ohnston				phone No. (915) (<u>594-</u> 822
(This space for State use)			Orig. Sign	ned by	• .	
APPPROVED BY		TITLE_	Orig. Sign Paul K Geolo	autz oist	DAMEIG 2 9 /	2001
Conditions of approval, if any:			Geore		Uise	<u></u>

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