

OIL CONSERVATION DIVISION

DISTRICT I
Box 1980, Hobbs, NM 88240DISTRICT II
Box Drawer DD, Artesia, NM 88210DISTRICT III
20 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter K : 2311 Feet From The SOUTH Line and 1646 Feet From The WEST LineSection 19 Township 24-S Range 38-E NMPM LEA COUNTY10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3160'

WELL API NO.

30 025 33816

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name
UNITED ROYALTY 'A'

8. Well No.

6

9. Pool Name or Wildcat

NORTH DOLLARHIDE FUSSELMAN

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☒ Drill CIBP, Re-perf, Acidize, Squeeze2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting
any proposed work). SEE RULE 1103.

5-14-99: MIRU.

5-17-99: NDWH. NUBOP. RU REV UNIT. TIH W/BIT, & DC'S. TAG @ 8999'. PULL TBG TO 8990'.

5-18-99: LOWER TOOLS TO DRILL CIBP. TURN LOOSE & PUSH TO 9429'. TIH W/GAUGE RING & TAG OLD CIBP @ 9490'. TIH W/CMT RET. SET
RET @ 9050'. (12' ABOVE TOP PERF).5-19-99: TIH W/STINGER, & SN ON TBG. STING IN RET @ 9050'. LOAD & PRESS CSG TO 500#. CMT SQUEEZE FUSSELMAN PERFS FR 9062-
9110' W/150 SX CL H CMT.5-20-99: TIH W/USED BIT, DC'S & 2 7/8" TBG. TAG ON CMT RET @ 9050'. TIH W/GUN & PERF 8995-9024'. TIH W/TBG, PKR & SN. PSA 8718'. TAIL
PIPE @ 9030'. LOAD & TEST CSG TO 500 PSI-OK.5-21-99: ACIDIZE FUSSELMAN PERFS 8995-9024' W/1000 GALS 15% NEFE HCL. OPEN BY-PASS ON PKR. CIRC ACR PERFS. CLOSE BY PASS
ON PKR. TRAP 500 PSI ON CSG. RU SWAB. FL @ 2500'. END FL @ 4200'.

5-24-99: FL @ 2700'. END FL @ 3800'. GOOD GAS.

5-25-99: RU PUMP TRUCK & SCALE SQUEEZE PERFS 8995-9024' W/PREFLUSH OF 10 GALS TW-430. REL PKR & TOH LD WS & PKR.

5-26-99: NDBOP & NU FLANGE W/2" 2000# BALON VALVE. RIG DOWN.

6-02-99: MIRU.

6-03-99: NUBOP. TIH W/TBG, TAC, SN & MUD JT. NDBOP. SET TAC W/15 PTS TENSION @ 6171'. SN @ 6205'. MUD JT @ 6206'. TIH W/PMP, GAS
ANCHOR, SNKR BARS, & RDS.

6-04-99: TIH W/RDS. SPACE OUT & HANG ON. LOAD & TEST W/500 PSI. PLACE ON PUMP.

6-13-99: ON 24 HR OPT. PUMPED 30 BO, 239 BW, & 0 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering AssistantDATE 6/22/99TYPE OR PRINT NAME J. Denise LeakeTelephone No. 397-0405(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAM
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE JUN 28 1999

CONDITIONS OF APPROVAL, IF ANY:

CGN