

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer Dd, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-28764	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 15782C	
7. Lease Name or Unit Agreement Name W. A. RAMSAY (NCT-D)	
8. Well No. 4	
9. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Arch Petroleum, Inc.	
3. Address of Operator 777 Taylor St., Suite II-A, Ft. Worth, Texas 76102	
4. Well Location Unit Letter L Section 28 Township 1980 Feet From The SOUTH Line and Range 38E 660 Feet From The WEST Line TEA County 10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3213' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CMT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

POH w/ producing equipment. Drill out float shoe and deepen from 6888' to 7400' (new TD) using a 4-3/4" bit. Deepen to lower Abo (still in Dollarhide-Tubb Drinkard). Acidize lower Abo w/ 13,000 gal. 15% NEFE w/ 65Q CO2 foam. AIR 4.6 BPM, avg. pressure 4260#. ISIP 2280#, 15 min. SIP 2003. Swab back Abo. Isolate Abo and acidize Drinkard perfs (6701'-6783') w/ 5,000 gal. 15% NEFE w/ 65Q CO2 foam. Dropped 21 RCNB's, good ball action. POH w/ packer and RBP. Run production equipment. Return to production.

Before	10 Bopd	14 Bwopd	0 metpd
After	20 Bopd	52 Bwopd	48 metpd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Bobbie A. Brooks TITLE **Production Analyst**

DATE: 2/27/95
TELEPHONE NO. (915)685-1961

TYPE OR PRINT NAME **Bobbie A. Brooks**
APPROVED BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR TITLE
CONDITIONS OF APPROVAL, IF ANY:

DATE **MAR 09 1995**

myP