District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fc, NM 87504-2088

District IV

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

MAMENDED REPORT

APPLICA	MOIT	FOR PE	RMIT	TO DRI	LL, RE-EI	NTER, DE	EPE	N, PLUGB	ACK,	OR A	DD A ZONI		
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, Operator Name and Address. Arch Petroleum, Inc											² OGRID Number		
										000962			
777 Taylor, Suite_II_A Ft. Worth, Texas 76102										3 API Number			
⁴ Property Code										^{30 - 0} 25-28764			
1		⁵ Property No.								' Well No.			
15782		V.A. RA	(NCT-D)						4				
UL or lot no. Section Township Range Lot Idn Feet from the North/South Fine Level Country of Lot Idn Section													
		1		Lot Idn	Feet from the	North/South line		Feet from the	East/West line		County		
L 28		1	24S 38E		1980	South		660	We	st	Lea		
8 Proposed Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South	line	Feet from the	East/V	est line	County		
									٠,				
0-11	* Propos		10 Proposed Pool 2										
Dollarhide Tubb-Drinkard													
"Work Type Code " Well Type Code " Cable/Rotary " Less Type Code " Capacid Land Floration													
D					_	13 Cable/Rotary		¹⁴ Lease Type Code		14 Ground Level Elevation			
" Multiple		0 17 Proposed Depth			14.5		ļ	<u> </u>		3213 ′			
•		1			" Formation			14 Contractor		36 Spud Date			
NO 7700' Tubb-Drinkard													
21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Perch Section Comment Fair and TOO													
4 3/4"		Open ho		Casta	g weight/foot	Setting Depth 7700 TD		Sacks of Cement		Estimated TOC			
		open note		 		700 10							
		`											
				 									
			·	 									
" Describe the p	roposed pro	ogram. If thi	s applicatio	n is to DEEF	EN or PLUG BA	CK give the date	on the	nament nament					
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. POH with producing equipment. Dill out float shoe and deepen well from 6888' to 7700' using a 4 3/4" bit. Deepen to the lower Abo. Complete open hole. Produce with the current drinkard perfs (6701 - 6783). Currently 5 1/2" casing set at 6936' with estimated TOC by Temperature Survey 1580' from surface.													
1 hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: M. Signature:						OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON							
Printed name: Chris N. Bezner, P.E.						Title: DESTRICT I SUPERVISOR							
^{Tide:} Engineer						Approval Date(1) V 2 2 1994 Expiration Date:							
Date: ///10/	94	· - 	Phone: (915)	685-1	1961 0	onditions of Appro							