Submit 5 Caples
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico y, Minerals and Natural Resources Departmen

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Address P. O. Boy 670	Inc.	Non- W	mdoc 000'	······	,			-2876		
P. O. Box 670, Reason(s) for Filing (Check proper box)	HODDS,	New Me	X1CO 8824		T (Please expla	da)				
New Well			Transporter of:							
Recompletion Change in Operator	OB Controles	ᅜᆘ	Dry Gas	EF	FECTIVE	DATE -	1-1-90			
i Classics of operator give same and sources of previous operator			Condensate	Time	是一种的	The state of the s	a filozofia e estados especiales. 1940 - 1950 - 1950	And he get in which	in the single state of the same	
	4350 0 50						- artin sertungan-		····	
L DESCRIPTION OF WELL Leque Name	AND LE		Pool Name, Includi	no Formetico		Find a	(Lesso		ase No.	
W.A. Kamsay CNET	(۵.)		Dollarhida				Federal or Fe		出こ	
Location	.0	_	٠							
Unit Letter	_ :	80	. Pest From The So	uth_Line	and6	<u>0</u>	et From The .	West	t	
Section 28 Townsh	to 24	<u>s</u>	Range 38		лрм,	Leo	<u> </u>		Count	
II. DESIGNATION OF TRAP	NSPORTE	R OF O	II. AND NATII	RAI. GAS						
Name of Authorized Transporter of Oil		or Condea		Address (Give	address to wh	ich approved	copy of this f	orm is to be se	u)	
Pride Pipeline Con Name of Authorized Transporter of Casin		<u> </u>	or Dry Gas		ox 2436,					
El Paso nath			or Day Gas	Address (CM	address to wi	uch approved	copy of this f	orm is to be se	ut)	
if well produces oil or liquids, give location of tanks.	Unit	Sec. 28	Twp. Rgs.	is gas actually connected? When						
f this production is commingled with the	t from any of		24 38	ing only mm			_11/8	4		
V. COMPLETION DATA	- nom azy oz		the committee	and conser more	A		/	,	·	
Designate Type of Completion	1 - CO	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Re	
Date Spudded		pl. Reedy to	Prod.	Total Depth	<u></u>		P.B.T.D.	<u> </u>	<u> </u>	
								F-9-1-1/-		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Po	ormatica	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
			,							
HOLE SIZE			CASING AND	CEMENTI			T			
THOSE GIZE	_ <u> </u>	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				 						
	EST FOR	ALLOW	ABLE							
OIL WELL (Test must be after	recovery of t	otal volume	ABLE of load oil and mus					for full 24 hou	rs.)	
OIL WELL (Test must be after		otal volume			exceed top all ethod (Flow, p			for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of t	otsi volume est			ethod (Flow, pa				rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of To	otal volume est cesure		Producing M. Casing Press	ethod (Flow, pa		choke Size		rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of To	otal volume est cesure		Producing M	ethod (Flow, pa		etc.)		rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of To	otal volume est cesure		Producing M. Casing Press	ethod (Flow, pa		choke Size		78.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of To	otal volume est essure		Producing M. Casing Press	ethod (<i>Flow</i> , pi		Choke Size		75.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pr Oil - Bbis	otal volume	of load oil and mus	Producing M Casing Press Water - Bbla Bbla. Conder	ethod (Flow, pi		Choke Size Gas- MCF Gravity of	Condensaté	75.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pr Oil - Bbis	otal volume est essure	of load oil and mus	Producing M Casing Press Water - Bbis	ethod (Flow, pi		Choke Size	Condensaté	75.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL, Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Tubing Pr Oil - Bbis Length of Tubing Pr	otal volume est essure Test ressure (Shu	of load oil and must	Producing M Casing Press Water - Bbla Bbla. Conder Casing Press	ethod (Flow, pi	omp, gas lift,	Choke Size Gravity of Choke Size	Condensate		
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Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Dividion have been complied with an is true and complete to the best of m	Tubing Pr Oil - Bbis Length of Tubing Pr CATE Oil guistions of the differ the infe	Test F COMI of Consecution gives the first test to the first test test test test test test test t	of load oil and must	Producing M Casing Press Water - Bbis Bbis. Conder Casing Press	ethod (Flow, pi	NSERV	Choke Size Gas- MCF Gravity of Choke Size	DIVISION O 8		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

5) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.