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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

15782-C

7. Unit Agreement Name

8. Farm or Lease Name

W.A. Ramsay (NCT-D)

9. Well No.

4

10. Field and Pool of Wildcat

Dollarhide
Public Drinkard

11. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Gulf Oil Corp.

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 28 TWP. 24S RGE. 38E N.M.P.M.

11. County

Lea

15. Date Spudded

7-10-84

16. Date T.D. Reached

7-29-84

17. Date Compl. (Ready to Prod.)

8-5-84

18. Elevations (DF, RKB, RT, GR, etc.)

3213' GL

19. Elev. Casinghead

-

20. Total Depth

6936'

21. Plug Back T.D.

6888'

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

→ 0'6936'

Rotary Tools

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

6701'-6783' Drinkard

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp Sensitivity - Neutron Dual Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>1250'</u>	<u>12 1/4"</u>	<u>600 24-CIRC</u>	
<u>5 1/2"</u>	<u>15.5#</u>	<u>6936'</u>	<u>7 7/8"</u>	<u>1350 24-TSTOC 1580'</u>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>6848'</u>	<u>-</u>

30. TUBING RECORD

31. Perforations: (Interval, size and number)

6701, 6704, 6707, 6710, 6727, 6733, 6739, 6750, 6755, 6759, 6764, 6771, 6780, 6783 40) JAPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>6701-6783</u>	<u>7000 gals 15% NEFE ACH, 29 RCNBB</u>

33. PRODUCTION

Date First Production 8-5-84 Production Method: (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod

Date of Test <u>8-27-84</u>	Hours Tested <u>24</u>	Flow Rate <u>W.O.</u>	Oil - Bbl. <u>95</u>	Gas - MCF <u>132</u>	Water - Bbl. <u>58</u>	Gas - Oil Ratio <u>1389</u>
Flow Testing Press. <u>30#</u>	Casing Pressure <u>30#</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>95</u>	Gas - MCF <u>132</u>	Water - Bbl. <u>58</u>	Oil Gravity - API (Corr.) <u>36°</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Connection Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

RD Pite

TITLE

AREA ENGINEER

DATE

8-31-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1264</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1350</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2675</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2888</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3162</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3712</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4065</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4280</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6319</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6581</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6700 to 6800 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1263	1263	Redbeds				
1263	1349	85	Anhy				
1349	2674	1324	Salt				
2674	6934	4259	Dolo				

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SEP 4 1984

O.C.D.
HOBBES OFFICE