Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico y, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Binzos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

			POHI OIL	2.1.2		T Wall X	9 875		
penior Chevron U.S.A.,	Tne -				ja, se se		025. 2	8931	
ddress	LICT		<del></del>	<u> </u>		1 90-1	200	- 101	
P. 0. Box 670,	Hobbs, 1	New Mexic	o 88240	-	<b>201</b>	-			
leason(s) for Filing (Check proper box) lew Well		Change in Tran	moster of	C) Oges	(Please explai	IN)			
lecompletica	OB 65	Dry		EFF	ECTIVE	DATE -	1-1-90		
Change in Operator	Cadagheed	Cas Con	deneste 🔲 👡				T. San San .	andrewski statistick in	ar sa sa garaga
Sharage of Calcium give name								TO A TOLEY . No. 19.	
L DESCRIPTION OF WELI	. AND LEA	SR						· · · · · · · · · · · · · · · · · · ·	\$200 840
esse Name		Well No. Poo	Name, Includis		_	Kind o	Lease	Le	se No.
W. A. Ramsay CNCT	:D)	5 D	bllarhide	Tubb	Drinka	Id Com	ederal or Fee	<u> </u>	·
Location	. 12	50 Red	Prom The Se	يم آلم.	and 165	جم <u>-</u>	t From The	\\\- ++	U
Unit LetterK	!	· Fee			and	<i>L.</i> Pea	t From The	MESI	U
Section 28 Town	hip 24	L S Res	m 38	E , NM	PM,	sea			County
II. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND NATUI	RAL GAS					
Name of Authorized Transporter of Oil	[T]	or Condensate		Address (Give	address to wi	sich approved	copy of this for	m is to be se	d)
Pride Pipeline Co							e, Texas		
Name of Authorized Transporter of Car El Faso Natura	L Las		Dry Gas		1492.			7999	
If well produces oil or liquids,	Uek ;	Sec. Tw		Is gas actually	connected?	Whea			<del></del>
pive location of tanks.	14	2812		ye		L	<del></del>		
if this production is commingled with the IV. COMPLETION DATA	ust from uny oth	er lease or pool	, give comming	ng order/numb	er:			<del> </del>	
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res
Designate Type of Completic		<u>i                                     </u>	<u> </u>			<u> </u>			<u> </u>
Date Spudded	Date Com	pl. Ready to Pro	xd.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	rtion	Top Oil/Gas Pay		····	Tubing Depth				
Perforations							Depth Casing	Shoe	
	-	TIRING C	ASING AND	CEMENTI	NG RECOR	20	<u> </u>		
HOLE SIZE		SING & TUBI		CEVIEZVIII	DEPTH SET		S	ACKS CEM	ENT
							4		
								<u>.</u>	
v. test data and requ									
OIL WELL (Test must be of	er recovery of t	otal volume of l						or full 24 hou	rs.)
		otal volume of l			exceed top al athod (Flow, p			or full 24 hos	72.)
OIL WELL (Test must be of	er recovery of t	iotal volume of i			ethod (Flow, p			or full 24 hon	72.)
OIL WELL (Test must be of Date First New Oil Run To Tenk Length of Test	Date of To	iolal volume of i		Producing M Casing Press	ethod (Flow, p		etc.) Choke Size	or full 24 hos	75.)
OIL WELL (Test must be of Date First New Oil Rus To Tank	Date of To	iolal volume of i		Producing M	ethod (Flow, p		eic.)	or full 24 hon	72.)
OIL WELL (Test must be of Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of To	iolal volume of i		Producing M Casing Press	ethod (Flow, p		etc.) Choke Size	or full 24 hos	rs.)
OIL WELL (Test must be of Date First New Oil Run To Tenk Length of Test	Date of Tubing Pa	essure		Producing M Casing Press Water - Bbls	ethod (Flow, p		Choke Size  Gas- MCF		72.)
OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of To	essure		Producing M Casing Press Water - Bbls	ethod (Flow, p		etc.) Choke Size		75.)
OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of To  Tubing Pr  Oil - Bbis	essure	ood oil and mus	Producing M Casing Press Water - Bbls Bbls. Conden	ethod (Flow, p		Choke Size  Gas- MCF		72.)
OIL WELL (Test must be aft Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (pitet, back pr.)	Date of Tobing Pr Oil - Bbis Length of	Test  Control (Shut-in	lood oil and mus	Producing M Casing Press Water - Bbls Bbls. Conden	ethod (Flow, pure		Choke Size Gas- MCF Gravity of C		75.)
OIL WELL (Test must be applicated first New Oil Run To Tunk) Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (place, back pr.)  VL OPERATOR CERTII	Date of To  Tubing Pr  Oil - Bbis  Length of  Tubing Pr	ressure  Test  F COMPL	load oil and mus	Producing M Casing Press Water - Bbis Bbis. Conde	ethod (Flow, pure	nemp, gas lift.	Choke Size  Gas- MCF  Gravity of C  Choke Size	ondenssta	
OIL WELL  (Test must be of Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTII  1 hereby certify that the rules and of Division have been compiled with	Date of To Date of Tubing Participant of Tubing Participant of Tubing Participant of the and that the inf	Test F COMPL C Oil Conservation given	lance	Producing M Casing Press Water - Bbis Bbis. Conde	ethod (Flow, pure	nemp, gas lift.	Choke Size Gas-MCF Gravity of C Choke Size	ondensate  DIVISIO	ON
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  5) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.