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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	15782-C

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	M.A. Ramsay (WCT-D)
9. Well No.	5

2. Name of Operator	Gulf Oil Corp.
3. Address of Operator	P.O. Box 670, Hobbs, NM 88240
4. Location of Well	

10. Field and Pool or Wildcat	Dollarhide Julia Drinkard
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UNIT LETTER	K	LOCATED	1650	FEET FROM THE	South	LINE AND	1650	FEET FROM	
THE	West	LINE OF SEC.	28	TWP.	24S	RGE.	38E	NMPM	

11. County	Lea
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15. Date Spudded	10-6-84	16. Date T.D. Reached	10-30-84	17. Date Compl. (Ready to Prod.)	11-28-84	18. Elevations (DF, RAB, RT, GR, etc.)	3206.6' GL	19. Elev. Casinghead	-
20. Total Depth	6950'	21. Plug Back T.D.	-	22. If Multiple Compl., How Many	Single	23. Intervals Drilled By	Rotary Tools	0-6950'	Cable Tools

24. Producing Interval(s), at this completion - Top, Bottom, Name	6688'-6737' Drinkard	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Comp Neutron - Litho Density - Dual Laterolog - RXO	27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1245'	12 1/4"	575 24-Circ	
5 1/2"	15.5#	6230'	7 7/8"	2450 24-Circ	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"		6950'	250		2 3/8"	6784'	-

31. Perforation, Holes (Interval, size and number)	6709, 6713, 6716, 6722.5, 6727.5, 6735, 6737 1/4 (U) JH 6695, 6692, 6683 1/4 (U) JH	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		6737-6688
		AMOUNT AND KIND MATERIAL USED
		5400 gal 15% 18 RCN 66

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-28-84		pumping				prod	
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-27-84	24	W.O.		124	68	30	548
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30	30		124	68	30		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold	Test Witnessed By	
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35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	AREA ENGINEER
DATE	1-7-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1254</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1342</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2667</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3882</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3163</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3705</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4090</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4278</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6308</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6571</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6688</u> to <u>6737</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1254		Hard, shale				
1254	1342		Anhydrite				
1342	2667		Salt				
2667	4600		Anhydrite, Dolomite				
4600	6881		Dolomite				

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JAN -8-1985

O.C.D.
HOBBS OFFICE