

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-29943
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 100
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702	4. Well Location Unit Letter B : 660 feet from the NORTH line and 2170 feet from the EAST line Section 30 Township 20S Range 37E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/16/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY GARY WINK TITLE FIELD REP. II DATE FEB 22 2001
Conditions of approval, if any:

EMSU # 100
API # 30-025-29943
660' FNL & 2170' FEL
S30, T20S, R36E
Eunice Monument South Unit
Lea County, New Mexico

February 14, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3670'. POH.
4. Set CIBP @ 3650'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 100
LOC: 660' F N L & 2170' F E L SEC: 30
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: ST: N.M.

FORM: Grayburg / San Andres DATE:
GL: 3524.8' STATUS: SI Producer
KB: 3542.4' API NO: 30-025-29943
DF: CHEVNO: IH 41260:01

Date Completed: 9/10/87
Initial Production: 8 BOPD / 137 BWPD on 10/19/87
Initial Formation: Grayburg
FROM: 3666' to 3884' / GOR 2000

8-5/8" OD
24# CSG
Set @ 1081' W/ 700 SX
Cmt circ.? Yes
TOC @ by

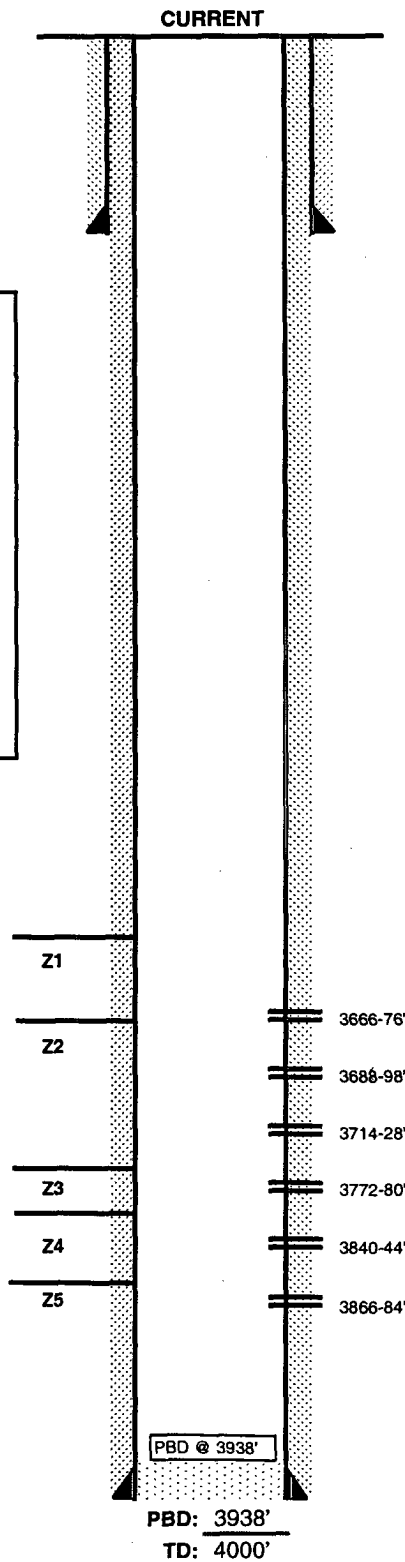
Tubing Detail: 9/12/87

KBTH: 17.40'
MA w/ BPOB 2-3/8" J-55 4.7# EUE 8rd
tbgs: 30.32'
2-3/8" Perforated Sub: 4.12'
2-3/8" Seating Nipple: 1.10'
125 Jts. 2-3/8" J-55 4.7# EUE 8rd
tbgs: 3873.52'
Landed @ 3926.66'

Rod Detail: 9/12/87

Polished Rod w/ liner
160 - 3/4" X 25' Grade C Rods
1 - 3/4" X 25' Grade C Rod
1 - 2' X 1-1/4" X 16' Pump

5-1/2" OD
15.5# CSG J-55 ST&C
Set @ 4000' W/ 750 SX
Cmt circ.? Yes
TOC @ surf. by circ.
(FC @ 3977')



Completion Data

Log GR/ CCL/ CBL/ CET from PBTD 3938' to 3100'.
Perf: 3666-76; 3688-98; 3714-28; 3772-80; 3840-44; 3866-84' (64 Holes, 1JHPF, 180 deg phasing)
TRT: Spot 200 gal 15% NeFe HCl. Aczd 4800 gal 15% NeFe HCl w/ 75 1.1 RNCBs, swab 20 BW.

Subsequent Workover or Reconditioning:

9/88 Chemical squeeze by Rowland Chemical Co. 110 bbls Type 953 + 5 bbls Type III + 30 bbls 8.6 BW. Flush w/ 160 bbls 8.6 BW + 5 gals no. 3978. BPM 3.5.

Additional Data:

T/Grayburg Zone 1 @ 3636'
T/Grayburg Zone 2 @ 3676'
T/Grayburg Zone 3 @ 3740'
T/Grayburg Zone 4 @ 3784'
T/Grayburg Zone 5 @ 3856'
KB @ 3542.4'



PROPOSED TA WELL DATA SHEET

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TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: ST: N.M.

FORM: Grayburg / San Andres DATE: 2/14/2001
GL: 3524.8' STATUS: SI Producer
KB: 3542.4' API NO: 30-025-29943
DF: CHEVNO: IH 41260:01

Date Completed: 9/10/87
Initial Production: 8 BOPD / 137 BWPD on 10/19/87
Initial Formation: Grayburg
FROM: 3666' to 3884' / GOR 2000

Completion Data

Log GF/ CCL/ CBL/ CET from PBTD 3938' to 3100'.
Perf: 3666-76; 3688-98; 3714-28; 3772-80; 3840-44; 3866-84' (64 Holes, 1JHPF, 180 deg phasing)
TRT: Spot 200 gal 15% NeFe HCl. Aczd 4800 gal 15% NeFe HCl w/ 75 1.1 RNCBs, swab 20 BW.

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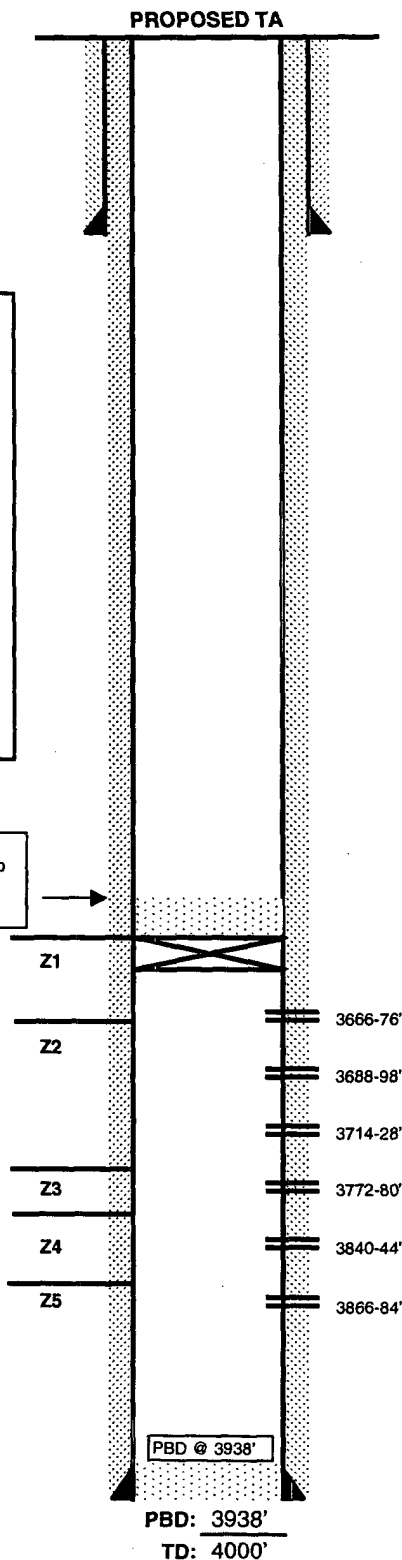
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OCD-TA-PROPOSAL
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w/3 sxs cmt.



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